

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2085
SANTA FE, NEW MEXICO 87501

RECEIVED

AUG 21 1979

Form C-103
Revised 10-1-78

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SANTA FE	1
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U.S.G.S.	
LAND OFFICE	
OPERATOR	1

Page 1

O. C. C. Type of Lease
ARTESIA, OFFICE Fee ☐

5. State Oil & Gas Lease No.
B - 11276

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name Mobil State
3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255	9. Well No. 1
4. Location of Well UNIT LETTER F 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 18S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Artesia
11. Elevation (Show whether DF, RT, GK, etc.) 3524' KB	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Set cement plugs to T. A. this well. <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up pulling unit.
2. Cleaned out from 370' to 2695' with 6 1/2" bit and reverse unit.
3. Hole was loaded with fresh water while cleaning out.
4. Pumped 60 barrels 10#/gal brine water @ 2670' to displace fresh water in annulus.
5. Spotted 35 sxs Halliburton Lite with 27 CaCL in Open Hole across top of San Andres from 2670' to 2549' and flushed with 13 bbls. of 10#/gal brine water.
6. Pulled tubing to 2253'.
7. Spotted 35 sxs Halliburton Lite with 27 CaCL in Open Hole across top of Grayburg from 2253' to 2132' and flushed with 11 bbls. of 10#/gal brine water.
8. Pulled tubing to 1865'.
9. Spotted 35 sxs Halliburton Lite with 27 CaCL in Open Hole across top of Queen from 1865' to 1744' and flushed with 9 bbls. 10#/gal brine water.
10. Pulled tubing to 1220'.
11. Spotted 35 sxs Halliburton Lite with 27 CaCL in Open Hole across top of 7-Rivers from 1220' to 1099' and flushed with 6 bbls. 10#/gal brine water.
12. Pulled tubing to 812'.
13. Spotted 35 sxs Halliburton Lite with 27 CaCL in Open Hole across Bottom of Salt from 812' to 691' and flushed with 4 bbls 10#/gal brine water.

Continued on Page 2

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed by Jerry E. Buckles TITLE Area Supervisor DATE August 20, 1979

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE AUG 20 1979

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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Revised 10-1-78

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5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B - 11276

SUNDRY NOTICES AND REPORTS ON WELLS

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TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Set cement plugs to T. A. this well. <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

14. Pulled tubing to 342'.
15. Spotted 35 sxs Halliburton Lite with 2% CaCL 50' in and 50' out of 8-5/8" casing shoe (300'), also is 50' above and 50' below top of Salt (300') and flushed with 1 bbl 10#/gal brine water.
16. Shut down over weekend prior to tagging top plug.
17. Tagged top plug @ 258'.
18. Rigged down pulling unit.
19. 8-5/8" surface casing and location are to remain intact pending Anadarko's decision to re-enter and set casing, thus using this well while Waterflooding the offsetting Anadarko Cowtown Unit. In the event that future Waterflood Economics are not favorable in this area, this well will then be P & Aed.

Note: Fluid between plugs is 10#/gal brine water. "Notice of Intent" called for 9.8#/gal brine water with 35 sxs Brinegel per 100 barrels. This Brinegel was inadvertently left out.

(2) All plugs were determined to have remained in place since the hole remained full of fluid at all times.

(3) Plugging witnessed by Mike Stubblefield.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by **Jerry E. Buckles** TITLE **Area Supervisor** DATE **August 20, 1979**

APPROVED BY **W. A. Gressett** TITLE **SUPERVISOR, DISTRICT 5** DATE **August 20, 1979**

CONDITIONS OF APPROVAL, IF ANY: