STATE OF NEW MEXICO		-	ECEIVI	ΕD
ENERGY AND MINERALS DEPARTMENT		r.	266141	
RO. OF COPICO ACCEIVED 3	OIL CONSERVA	TION DIVISION	atta o 1 1 07(G Fora C-103
DISTRIBUTION	P.O.BOX	2088	AUG 2 1 1979	Revised 10-1-73
BANTA PE	SANTA FE, NEW	MEXICO 87501		
V.S.G.S.				Carlo Type of Lense
LAND OFFICE	P	age 1	ARTES A. BPPI	11 6 Gas Lease No.
OPERATOR /				B - 11276
				annin ann an a
SUNDRY NO	TICES AND REPORTS ON	WELLS CRITCH DIFFERENT HESERVOIR	. ()))))	HHHHHHHH
USE "APPLICATION FOR	PERMIT _** LEORM C-1011 FOR SUCH	PRCPOSALS.	7, Unit Ag	teement None
	NCE.			
2. Nonia of Operator	. /	· · · · · · · · · · · · · · · · · · ·		r Lease Name
Anadarko Production C	Company		9. Well No	Mobil State
3. Address of Operator			9. Well No	1
P. O. Box 67, Loco Hi	111s, New Mexico 882	55	16. Field	and Pool, or Wildcat
4. Location of Well	North	1650	i i	Artesia
UNIT LETTER F 1650	FEET FROM THE North	LIHE AND	FEET FROM	MUMMMM.
West	24 18S	28E	NMPM.	
THE LINE, SECTION	TOWNSHIP	RANGE		
	15. Elevation (Show whether i	DF, RT, GK, etc.)	12. Count	
	3524' KB		E	ddy
16. Check Appro	opriate Box To Indicate N	ature of Notice, Repo	rt or Other Data	
NOTICE OF INTEN		SUBS	EQUENT REPOR	T OF:
	r		f	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
TEMPURARILY ABANDON		COMMENCE GRILLING OPHS.		PLUC AND ABANDCAR LAT LL.
PULL OR ALTER CASING	CHANGE PLANS	OTHER Set cement	plugs to T.	A. this well. X
				_
01818			inclution continued	date of starting any proposed
17. Describe Proposed or Completed Operatio workj SEE RULE 1103.	ms (Clearly state all pertinent deto	uis, and give pertinent daies	, inclusing estimated	ween of severence and propriety
 Rigged up pulling unit Cleaned out from 370⁺ 	+0 2695" with 62" hit	and reverse unit.		
	wash water while.cles	ning out.		
to Dummed 60 hermale 104/	cal bring Water @ 267	O' to displace fre	sh water in a	nnulus.
5 Spotted 35 axa Hallibu	rton Lite with 2% CaC	L in Open Hole act	coss top or Se	an Andres from
2670' to 2549' and flu	shed with 13 bbls. of	10#/gal brine wat	ter.	
C				enchupe from
7 Spotted 35 exe Hallibu	rton Lite with 2% CaC	L in Open Hole act	coss cop or Gi	LAY DULK I FOM
2253' to 2132' and flu	shed with it bbis. Of	/gal		
 8. Pulled tubing to 1865' 9. Spotted 35 axs Hallibu 	• rton Lite with 27. CaC	L in Open Hole ac	ross top of Qu	leen from
9. Spotted 35 sxs Hallibu 1865' to 1744' and flu	shed with 9 bbls. 10#	/gal brine water.	- ``	
10 Pulled tubing to 1220"	-			
11 Spotted 35 ave Hellibu	rton Lite with 2% CaC	L in Open Hole ac	ross top of 7.	-Rivers from
1220' to 1099' and flu	shed with 6 bbls. 10#	/gal brine water.		
10 Dullad tubing to 812			rose Rottom of	f Salt from
13. Spotted 35 sxs Hallibu	ITTON LITE WITH ZA CAU	L IN OPEN NOIE AC	LV32 DULLUM U	- Ages tênn
812' to 691' and flush	led with 4 DDIS 109/84	t on Page 2		
		-		
18. I hereby certify that the information above				
Optainal Stanad he		Area Supervisor	0415	August 20, 1979
Driginal Signed by			DATE	
2100	. L			AHR 9: 2 1979
10 di Dre	ssett TITLE	STIERVISOR, DISTR	LOT II DATE	
CONDITIONS OF APPROVAL, IF ANY:				
CONDITIONS OF ANY GOTAL, OF MALL			-	

CONDITIONS	OF	APPROVAL,	1F	ANY
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Rigged 8-5/8" re-ent Cowtow area, <u>Note</u> : (2) 4 (3) P	ter and set casing on Unit. In the of this well will the Fluid between plant gal brine water vertently left of All plugs were de of fluid at all the lugging witnessed	event that future Wa hen be P & Aed. lugs is 10#/gal brin with 35 sxs Brinegout. termined to have rea	ne water. "Notice of el per 100 barrels." mained in place since	Intent" called This Brinegel watche hole remain	for 9.8#/
Rigged 8-5/8" re-ent Cowtow area, <u>Note</u> : (2) 4 (3) P	ter and set casing on Unit. In the of this well will the Fluid between plant gal brine water vertently left of All plugs were de of fluid at all the lugging witnessed	event that future Wa hen be P & Aed. lugs is 10#/gal brin with 35 sxs Brinego out. termined to have re- imes. I by Mike Stubblefie	ne water. "Notice of el per 100 barrels." mained in place since	Intent" called This Brinegel Wa	for 9.8#/
Rigged 8-5/8" re-ent Cowtow area, <u>Note</u> : (2)	ter and set casing on Unit. In the of this well will the Fluid between p gal brine water vertently left of All plugs were de of fluid at all to	event that future Wa hen be P & Aed. lugs is 10#/gal brin with 35 sxs Brinegout. termined to have rea imes.	ne water. "Notice of el per 100 barrels. " mained in place since	Intent" called This Brinegel Wa	for 9.8#/
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Rigged 8-5/8" re-ent Cowtow area,	ter and set casing on Unit. In the o this well will the	event that future Wa hen be P & Aed.	aterilood Economics (le in this
Rigged 8-5/8"	t i te sandara	event that future W	aterflood Economics	are not favorabl	LIX CUMBURNE
Rigged	' entres casino i		JAII WRIIA WRIGIIIOOO	「口舌 「口名 ハイアラクトト・	
Terrad	• • • • • • • • • • • • • • • • • • •	lt.	remain intact pending	, Anadarko's dec	ision to
. Shut d	lown over weekend top plug @ 258'	prior to tagging to	op plug.		
. Spotte	d 35 sxs Hallibur a 50° above and 5	50" below top of Sal	CL 50 th in and 50 th out Lt (300 th) and flushed	with 1 bb1 10#/	gal brine wa
work) SEE RUI • Pulled			ot sol in and sol and		ng shoe (300
Describe Propo	esed or Completed Operation	s (Clearly state all pertinent de	tails, and give pertinent dates, inc	luding estimated date of	starting any proposed
THER			VIBER		
CR ALTER CAS		CHANGE PLANS	CASING TEST AND CEMENT JOB	ugs to T. A. th	is well. X
ORM REMEDIAL	Ē	PLUG AND ABANDON	REMEDIAL WORK	<u></u>	ING CASING
	NOTICE OF INTENT	ION TO:	SUBSEQ	-	(
		priate Box To Indicate 1	Nature of Notice, Report o	r Other Data JENT REPORT OF:	
<u>IIIII</u>		15. Elevation (Show whether 3524 [®] KB	- UF , KI , GK , etc.)	Eddy	
THE	LINE, SECTION	TOWNSHIP		12. County	
UNIT LETTER		4 18S	28E		
ocation of Well	F 1650	FEET FROM THE	1650	Arte	•
	0. Box 67, Loco H	ills, New Mexico 8	8255	10. Field and Po	L ol. o: Wildcat
Anadarko Production Company			9. Well No.	Mobil State 9. Well No.	
WILL MA				8. Farm or Lease	
	USE "APPLICATION FOR	PERMIT - ** (KORM C-101) FOR SUC	H PROPOSALS.)	7, Unit Agreemen	f flaure 777777777777777777777777777777777777
	SUNDRY NOT	ICES AND REPORTS ON	WELLS MACH TO A DIFFERENT RESERVOIR.		<u> </u>
				5, State Off & Ga B =	
OPERATOR	<u> </u>	P	nge 2	Stote XX	Foo [_]
U.S.G.S. LAND OFFIC	╾╾╴╼┑╼╾╌╴╞╌╌╌╴╞╼╍╌╌┥	SANTA FE, NEW	MEXICO 87501	Sa. Indicate Type	
LAND OFFIC					
FILE U.S.G.S. LAND OFFIC		P. O. BO	X 2088		Revised 10-1-

CONDITIONS	OF	APPROVAL.	1F	ANY