FORM C-105



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AREA 640 ACRES LOCATE WELL CORRECTLY NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

R. D. Compton	Artesia, New Mexico
Company or Operator	
Raaco	Address
Rasco Well No. 1	$\frac{10 \text{ NW NW}}{10 \text{ Sec.}}$ 2 T 18
R. 27 N. M. P. M., Artesia	_Field,Eddy
Well isfeet south of the North line and	feet west of the East line of
If State land the oil and gas lease is No. 580	_Assignment No
If patented land the owner is	
If Government land the permittee is	, Address
The Lessee is	
Drilling commenced Dec 10 19 26	Drilling was completed January 23 10 27
Name of drilling contractor R. D. Compton	Drilling was completed January 23 19 27
Flowetian share a 7500	
	_feet.
The information given is to be kept confidential until	
OIL SAND	S OR ZONES
No. 1, from <u>422</u> to <u>435</u>	No. 4, fromto
	No. 5, fromto
No. 3, fromto	
ΙΜΡΟΡΤΑΝή	WATER SANDS
Include data on rate of water inflow and elevation to which	
No. 1, from 520 to 5	40feet
No. 2, fromto	feet
No. 3, fromto	
No. 4, fromto	
CASING	RECORD

WÉIGHT PER FOOT		KIND OF		PERFORATED		PURPOSE		
32	8		938	Steel	TROM	FROM	то	
	PER FOOT	PER FOOT PER INCH	PER FOOT PER INCH MAKE	PER FOOT PER INCH MAKE AMOUNT	PER FOOT PER INCH MAKE AMOUNT SHOE	PER FOOT PER INCH MAKE AMOUNT SHOE FROM	PER FOOT PER INCH MAKE AMOUNT SHOE FROM FROM	PER FOOT PER INCH MAKE AMOUNT SHOE FROM FROM TO

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERK SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	
	8]	938		Mud		AMOUNT OF MUD USED
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Heaving aluge M	[utomi-1		PLUGS AND AI					
Adaptar M	aterial		Length	Set				
Adapters—Material			Size					
		RECORD OF SH	IOOTING OR C	HEMICAL T	REATMENT			
SIZE SHELL	L USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED O		
			30 gts	··· ··· ··· ··· ··· ··· ··· ··· ··· ··	1604-1624	CEMANED O		
	used fro	l tests or deviation	TOOLS US	ude, submit r ED feet, and fr	eport on separat	e sheet and attach herei feet tofe		
Put to producing The production of the mulsion;	he first 2 % v	4 hours was 10 vater; and	PRODUCTIO 	_feet, and fr DN els of fluid of . Gravity, E	which 100	feet tofe		
Put to producing The production of the emulsion; If gas well, cu, ft. p	he first 2 % v per 24 ho	4 hours was 10 vater; and	PRODUCTIO 19 00barro % sediment	_feet, and fr DN els of fluid of . Gravity, E	which 100	feet_to		
Put to producing The production of the emulsion; If gas well, cu, ft. p	he first 2 % v per 24 ho	4 hours was 10 vater; and	PRODUCTIO	-feet, and fr DN Els of fluid of . Gravity, E ns gasoline p	which 100	feet tofe		
Put to producing The production of the emulsion; If gas well, cu, ft. p Rock pressure, lbs.	he first 2 % v per 24 ho per sq. in	4 hours was 10 vater; and urs	PRODUCTIO	feet, and fr DN els of fluid of Gravity, E ns gasoline p S	which 100 3e 36 9er 1,000 cu. ft.	feet tofeet to		
Put to producing The production of the emulsion; If gas well, cu, ft. p Rock pressure, lbs.	he first 2 % per 24 ho per sq. in	4 hours was 10 vater; and urs	PRODUCTION PRODUCTION PRODUCTION PRODUCTION barrow barow barrow barrow barrow barrow barrow barrow barrow	feet, and fr DN els of fluid of Gravity, E ns gasoline p	which 100 se 36 ser 1,000 cu. ft.	_feet tofeet to		
Put to producing The production of the emulsion; If gas well, cu, ft. p Rock pressure, lbs.	he first 2 % per 24 ho per sq. in	4 hours was 10 vater; and	PRODUCTIOn 19 19 00	feet, and fr DN els of fluid of Gravity, E ns gasoline p	which 1 00 38 36 98 1 ,000 cu. <i>t</i> t.	feet tofeet to_		
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Put to producing	he first 2 % v per 24 ho per sq. in	4 hours was 10 vater; and urs n FORMATI	PRODUCTION IN CONTRACTOR IN CONTRACTOR DE CORDO DE CORDO DE CORDO DE CORDO DE CORDO DE CORDO DE CONTRECORDO DE	feet, and fr DN els of fluid of Gravity, E ns gasoline p S N OTHER SI a complete	which <u>100</u> se <u>36</u> er 1,000 cu. ft.	feet tofeet to		
Put to producing	he first 2 % v per 24 ho per sq. ii per sq. ii far as ca	4 hours was1C vater; and urs n FORMATI It the information g n be determined from	PRODUCTION PRODUCTION PRODUCTION PRODUCTION barrow barrow Gallow EMPLOYEE Driller ON RECORD ON given herewith is pom available record	feet, and fr DN els of fluid of Gravity, E ns gasoline p S N OTHER SI a complete	which <u>100</u> se <u>36</u> er 1,000 cu. ft.	feet tofeet to		
Put to producing	he first 2 % v per 24 ho per sq. in effirm tha far as ca rn to befo	4 hours was 10 vater; and urs	PRODUCTION PRODUCTION PRODUCTION PRODUCTION barrow barrow Gallow EMPLOYEE Driller Driller ON RECORD OF given herewith is om available recommended Dring and a statements production of the statements pro	feet, and fr DN els of fluid of Gravity, E ns gasoline p S N OTHER SI a complete	which <u>100</u> se <u>36</u> er 1,000 cu. ft.	feet tofeet to		
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Put to producing	he first 2 % v per 24 ho per sq. in effirm tha far as ca rn to befo	4 hours was 10 vater; and urs	PRODUCTION PRODUCTION PRODUCTION PRODUCTION barrow barrow barrow barrow barrow con sediment CON RECORD OF given herewith is con available record 19 Na	_feet, and fr DN els of fluid of . Gravity, E ns gasoline p IS N OTHER SI a complete ords. Place me	which 100 se 36 er 1,000 cu. ft. DE and correct rec	feet tofeet to		
Put to producing	he first 2 % v per 24 ho per sq. in effirm tha far as ca rn to befo	4 hours was 10 vater; and urs	PRODUCTION PRODUCTION PRODUCTION PRODUCTION barrow barrow Gallow EMPLOYEN CON RECORD ON given herewith is com available record 19 Na Post	_feet, and fr DN els of fluid of . Gravity, E ns gasoline p IS N OTHER SI a complete ords. Place me	which 100 which 100 Be 36 per 1,000 cu. ft. DE and correct rec	feet tofeet to		

Accuress	-
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FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
$\begin{array}{c} 0\\ 120\\ 175\\ 180\\ 275\\ 285\\ 310\\ 340\\ 376\\ 386\\ 392\\ 422\\ 435\\ 460\\ 662\\ 707\\ 731\\ 846\\ 893\\ 915\\ 938\\ 960\\ 1115\\ 1155\\ 1604\\ 1614\\ 1624 \end{array}$	120 175 180 275 285 310 340 375 386 392 422 435 460 662 707 731 846 893 915 938 960 1115 1155 1604 1614 1624		Gyp Red bed Gyp Red bed Gyp Red bed Gyp Red bed Gyp Red bed Gyp and red bed Oil sand Sandy lime Gyp Lime and red sand Red bed Red sand, gyp, red bed. Lime Red gyp Red lime Red bed Lime Pinkish gray sand Lime Oil sand Brown sandy lime Total depth

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