NEW MEXICO OIL CONSERVATION COMMISSION

RECEFORE CD 103

MISCELLANEOUS REPORTS ON WELLS

JUL 6 1960

(Submit to appropriate District Office as per Commission Rule 1106)

			ubmit to approp	midle Pisiff					· · · · · · · ·		
Name of Comp		sey	& Company			Addres		x 305, A	rtesia,	New M	exico
Lease	Twin Lake	33		Well No.	Unit	Letter		Township	18	Rang	
Date Work Per	formed		Pool Arte	als			(County	Ede		
THIS IS A REPORT OF: ((Check	abbrobria	te block)	Eur	<u></u>		
Beginnin	g Drilling Ope	ration		asing Test ar			77.07	Other (E	xplain):		
Plugging				emedial Work			_				
. –		пе па	ture and quantity	of materials	used.	and resi	ults obtai	ined.			
dri] ceme	ent. Let Lling plug On ent. Let	stan and May	1 26, 1960, d 72 hours. bailing ho 13, 1960, r d 72 hours. 2,000# on c	Test for le dry ar an 2066' Test for	ound nd le	water et set 5 1/2"	shut 1 hou casin	off comp r. g and ce	mented	Tested with 7	by 5 sacks
Witnessed by			FILL IN BE	Position	DEME	DIAL W		Company	NI Y		
			FILL IN BE			WELL D		E PORTS OF	VL I		
D F Elev.		T D		PBT	D			Producing	Interval	Co	ompletion Date
Tubing Diame	eter		Tubing Depth			Oil Stri	ng Diame	ter	Oil S	tring Dep	th
Perforated In	terval(s)	•	<u> </u>								
Open Hole Int	terval					Produci	ng Forma	ation(s)			
				RESUL	TS O	F WOR	OVER				
Test	Date of Test		Oil Production		Produ CFP			Production PD	GO Cubic fee		Gas Well Potential MCFPD
Before Workover											
After Workover											
	OIL CON	SERVA	TION COMMISSI	ON				fy that the in my knowled		iven abo	ve is true and complete
Approved by	MLa	mi	trong			Name	H	aro	ed 1	(n	n
Title	6 U V V V	AS INS	SPECTOR			Positi	ાંજા	Owne	r		
Date	JUL A	1,7	ารก			Compa	any	Kers	еу & Сов	peny	

ARTESIA DISTRICT OFFICE					
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NEW EXICO OIL CONSERVATION COMI SION E E E I V E D Form G-101 Revised (12/1/55) Santa Fe, New Mexico

D. C. C.

Send Communications regarding well to

Kersey & Company Address Box 305, Artesia, New Mexico

NOTICE OF INTENTION TO DRILL

Notice must be given to	the District Office of the Oi	l Conservation Commission ar	nd approval obtained before	drilling or recompletion
bogins. If changes in the pro-	posed plan are considered adv	isable, a copy of this notice s	showing such changes will be	returned to the sender.
Submit this notice in OUIN	TUPLICATE. One copy will	be returned following approv	al. See additional instruction	is in Rules and Regula-
tions of the Commission.	If State Land submit 6	Copies Attach Form C- 128	in triplicate to first 3	copies of form C-101

Conservation commission Commence the Drilling of a well to be known as Kersey & Company, Nox 305, Artesia, New Mexico Company or Operator Company	CONSERVATION COMMISSION TA FE, NEW MEXICO titlemen: You are hereby notified that it is our intention to commence the Drilling of a well to be known as Kersey & Company, 50x 305, Artesia, New Mexico (Company or Operator) Twin Lakes , Well No. 11 , in. I The well in the diline and 1980 feet from the west			Artes	ia, New Me	xico	Febr	ruary 22, 1960	••••••
NTA FE, NEW MEXICO Intlemen: You are hereby notified that it is our intention to commence the Drilling of a well to be known as Kersey & Company, 50x 305, Artesia, New Mexico (Company or Operator) Twin Lakes , Well No 11 , in K (Unit) Tated 1980	NTA FE, NEW MEXICO tilemen: You are hereby notified that it is our intention to commence the Drilling of a well to be known as Kersey & Company, 50x 305, Artesia, New Mexico (Company or Operator) Twin Lakes				(Place)			(Date)	
You are hereby notified that it is our intention to commence the Drilling of a well to be known as Kersey & Company, Sox 305, Artesia, New Mexico (Company or Operator) Twin Lakes	You are hereby notified that it is our intention to commence the Drilling of a well to be known as Kersey & Company, 50X 305, Artesia, New Mexico (Company or Operator) Twin Lakes								
Twin Lakes South	Twin Lakes (Company or Operator) Twin Lakes (Lease) Twin Lakes (Lease) The well is (Lease)	itlemen:							
Twin Lakes , well No. 11 , in K (Unit) Tated 1980 feet from the South line and 1980 feet from the South line and 1980 feet west Sine of Section 28 , T 18 , R 28 , NMPM. SIVE LOCATION FROM SECTION LINE) Artesia, Pool, E - 647 If State Land the Oil and Gas Lease is No. E - 647 If patented land the owner is . Address. We propose to drill well with drilling equipment as follows: 55 wichita spudder The status of plugging bond is	Twin Lakes (Lease) Well No. 11 , in K (Unit) 1980 feet from the west !ine of Section 28 , T 18 , R 28 , NMPM. IVE LOCATION FROM SECTION LINE) Artesia, Pool, Eddy Count If State Land the Oil and Gas Lease is No. B - 647 If patented land the owner is. Address. We propose to drill well with drilling equipment as follows: 55 wichita spudder The status of plugging bond is. Blanket I. K J I Drilling Contractor Kersey & Company We intend to complete this well in the Grayburg formation at an approximate depth of. CASING PROGRAM We propose to use the following strings of Casing and to cement them as indicated: Size of Hole Size of Casing Weight per Foot New or Second Hand Depth Sacks Cement 10" 8 5/8" 28# Used 550 50	You ar	e hereby i	notified (that it is our i	ntention to commence the	Drilling of a well to be	known as	
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West	Nest Section 28 T 18 R 28 NMPM								
West	Nest Section 28 T 18 R 28 NMPM		1980	fe	et from the	South		line and 1980	feet from t
If State Land the Oil and Gas Lease is No	If State Land the Oil and Gas Lease is No	· · · · · · · · · · · · · · · · · · ·		west		ine of Section	28 _T 18	, _{R. 28}	, NMPM.
If State Land the Oil and Gas Lease is No. B - 047 If patented land the owner is Address We propose to drill well with drilling equipment as follows: 55 wichita spudder The status of plugging bond is. Blanket Drilling Contractor Kersey & Company We intend to complete this well in the Grayburg formation at an approximate depth of. CASING PROGRAM We propose to use the following strings of Casing and to cement them as indicated:	If State Land the Oil and Gas Lease is No	IVE L O	CATION	FROM	SECTION LIN	(E) Artesi	a. Pool,	Edd	y Cour
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Section 1	10" 8 5/8" 28# Used 550 50		ropose to u	se the fo	llowing strings	of Casing and to cement t	hem as indicated:		
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10" 8 5/8" 28# Used 550 50			0		8 5/8"	28#	Used	550	50
		Size		i	9)/ 3				100
		Size	10"	+	5 1/2"	⊥ <i>1.</i> #			
		Size	10"		5 1/2"	11;#			
		Size	10" 8"						
If changes in the above plans become advisable we will notify you immediately.		Size	10" 8"		plans become a	advisable we will notify yo	ou immediately.		
ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)	ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)	Size	10" 8"		plans become a	advisable we will notify yo	ou immediately.	work.)	
ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)	ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)	Size	10" 8"		plans become a	advisable we will notify yo	ou immediately.	work.)	
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ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.) This will be a producing well	ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.) This will be a producing well	Size	10" 8"	INFOR	plans become a	advisable we will notify yo recompletion give full do s will be a produc	ou immediately. etails of proposed plan of cing well	work.)	
ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.) This will be a producing well Approved	ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.) This will be a producing well FEB 2 3 1960 Sincerely yours,	If cha ADD	10" 8" anges in th	INFOR	plans become a	advisable we will notify yo recompletion give full do s will be a produc	ou immediately. etails of proposed plan of cing well		
ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.) This will be a producing well Approved	ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.) This will be a producing well FEB 2 3 1960 Sincerely yours, xcept as follows: // Kersey & Company	If cha ADD	10" 8" anges in th	INFOR	plans become a	advisable we will notify yo recompletion give full do s will be a produc	ou immediately. etails of proposed plan of cing well	Kersey & Com	· · · · · · · · · · · · · · · · · · ·
ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.) This will be a producing well FEB 2 3 1960 Sincerely yours,	ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.) This will be a producing well pproved	If cha ADD	10" 8" anges in th	INFOR	plans become a	advisable we will notify yo recompletion give full do s will be a produc	su immediately. etails of proposed plan of cing well Sincerely yours,	Kersey & Com	· · · · · · · · · · · · · · · · · · ·

OIL CONSERVATION COMMISSION

NEW MEXICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACREAGE DEDICATION PLAT FEB 1 8 1960

	SEE	INSTRUCTIONS FOR CO	MPLETING	THIS FORM	ON THE REVE	RSE SIDE		1000
		THE PROPERTY OF THE PROPERTY O	SECTIO				D. C. (~) ,
()perator			Lease				# PINDP	FICE 11
	rsey & Comp	Company 14111 24100				<u> </u>		
Unit Letter	Section 28	Township 18	Rang	28	County	Eddy		
	Location of Well:		. 3 000			ioot	••	
1980	feet from the		nd 1980		feet from the		line icated Acrea	~~·
Ground Level El	lev. Producing	Formation Grayburg	P001	Artesi	A	Ded	40	Acres
who has the another. (65 2. If the answer wise? YES_	right to drill into 5-3-29 (e) NMSA to question one NO	in the dedicated acreage and to produce from any p 1935 Comp.) is "no," have the interest. If answer is "yes," Tylis "no," list all the owne	ts of all the operation	propriate the owners been dation	consolidated b	ther for himself	or for himsel	f and
	to question two	is no, list all the owne						
Owner				Land Descr	.iption			
		SECTION B				CEF	RTIFICATION	4
						Company	A above is tru	ee and com- wledge and
< · · · ·							plat in SECT ield notes of by me or und and that the s the best of m	ION B was actual er my ame is true my knowledge
222 (60	990 /320 /650	0 1980 2310 2640 2	2000 1500	1000	500 0	Registered Prand/or Land S	ourveyor Led 16	

INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.

	COLOR OF BOIL
o. Copin Popladi	
	Frank I have a
or Chi o OA	
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U. S. G. S.	
THANSPORTER	
FILE	1
EUREAU OF MINES	