| | | | RECEIVED |
|--|---|---|--|
| DISTRIBUTION SANTAFE FILE U.S.G.S. LAND OFFICE | REQUEST F | ENSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL G | Form C-104 Supersedes Old C-104 and C-110 Elfective 1-1-6 AA 05 88 |
| IRANSPORTER OIL L GAS OPERATOR PACHATION OFFICE | - | | CARCAD APTESIA, OFFIC |
| Morexco, Inc. | 1 | | |
| Post Office B Reason(s) for filing (Check pruper New Well | Change in Transporter of: | Other (Please explain) Change of (| Operator |
| Recompletion Change in Ownership | Dasinghead Gas Tonten | · Phiche | x 12 17-87 |
| and address of previous owner. DESCRIPTION OF WELL A | only collect for the | <u>, 353, Media na , 4</u> | <u>k 1970a </u> |
| Lease Name | Mell No. Pool Name, Including Fo | | _ |
| Twin Lakes | 11 Artesia, (| 2, GR, SA State, Federal | State B647 |
| | 1980 Feet From The S Line | 00.7 | |
| Line of Section 28 | Tawnship 18S Pange | 28E , NMFM, | Eddy County |
| Name of Authorized Transporter of Navajo Refini | _ | S Address (Give address to which approx N. Freeman, Artes Address (Give address to which approx | ia, NM 88210 |
| if well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Fige. L 28 18S 28E | is gas actually connected? Who | PD |
| If this production is commingle | d with that from any other lease or pool, | give commingling order number: | |
| Designate Type of Comp | | New Well Workover Deepen | Plug Back Same Resiv. Diff. Resiv. |
| Date Spudded Elevations (DF, RAB, RT, CR, et | Date Compl. Ready to Prod. Name of Producing Formation | Total Depth Top Oil/Gas Pay | P.B.T.D. Tubing Depth |
| Perforations | | | Depth Casing Shoe |
| | TUBING, CASING, AND | CEMENTING RECORD | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SAGKS CEMENT |
| | | | che ap |
| /. TEST DATA AND REQUES | | fier recovery of total volume of load oil pih or be for full 24 hours) | and must be equal to or exceed top allow- |
| Date First New Oil Run To Tanks | Edie of Test | Producing Method (Flow, pump, gas li | ft, etc.) |
| Length of Test | Tubing Pressure | Casing Pressure | Chcke Size |
| Actual Prod. During Test | Ott. Bele. | Water-Bbls. | Gas-MCF |
| GAS WELL | | | |
| Actual Prod. Test-MCF/D | Length of Test | Bbis. Condensate/MMCF Casing Pressure (Shub-in) | Gravity of Condensate Choke Size |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | ļ | |
| /I. CERTIFICATE OF COMPLIANCE | | OIL CONSERVATION COMMISSION | |
| I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | APPROVED STATE OF THE STATE OF | and By |
| | | TITLE CI & 333 | rispector |
| - / / / | 1. | | |

Agent

1.: 17 87 Bare

(Title)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections 1, II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.