Submit 5 Cooles
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

· 51, 5; 11: Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION
P.O. Box 2088 Santa Fe, New Mexico 87504-2088

C. C ARTESIA JFF CE

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Aneria, NM 88210

I.	REQ	UEST F	OR ALI	LOWAE	SLE AND A	AUTHORIZ	ATION			
Operator Plains Petroleum Operating Company						Well APINO. 30-015-10630				7.0
415 West Wall, Suite Reason(s) for Filing (Check proper box)	2110	, Midla	nd, Te	exas 7					1063	
New Well  Recompletion  Change in Operator	Oil Casinghe		Dry Gas Condens	uale 🔲		er (Please explai				
II. DESCRIPTION OF WELL.	Petro]	Leum In	c., 77	77 Tay	lor St.,	Suite II	A, Fort	Worth, T	exas 7	76102
Lease Name Resler Yates State Location			Pool Nai Arte	me,Includi esia- (	ng Formation Queen GSA	Field		Lease	647	se No.
Unit LetterN	·	990	Feet Fro	m The	South	and			West	,
Section 29 Township		18	Range	28	N	лем,		Edd	у	County
MI. DESIGNATION OF TRANS Name of Authorized Transporter of Oil Navajo Refining Com	p <del>añy</del>	or Conde	IL AND	NATU	RAL GAS Address (Give	address to whi Main, P	ich approved O. Draw	copy of this form	n is to be ser	
Name of Authorized Transporter of Casing	and the Heat				Address (Give address to which approved copy of this form is to be sent) 501 E. Main, P.O. Drawer 159, Artesia, NM 8821  Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks, if this production is commingled with that f  IV. COMPLETION DATA	Unit N rom any o	N   21   18   20			ls gas actually connected? When NO			7		
IV. COMPLETION DATA  Designate Type of Completion -	·	Oil Wel		as Well	New Well	Workover	Deepen	Blue Barrie		
Date Spudded	Date Con	npl. Ready L	o Prod.		Total Depth		Беереп	Piug Back   Sa	ama Res'v	Din Res'v
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations					L <sub>s</sub> s			Depth Casing Shoe		
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE							) .			
	Stanta V Tooling 3/2E				DEPTH SET			SACKS CEMENT  Port ID-3		
V. TEST DATA AND REQUES	TEOD	TTTGT						,ch	11-91 g ap	
OIL WELL (Test must be after re Date First New Oil Run To Tank	covery of I	ioial volume	ABLE of load of	il and must	be equal to or	exceed top allo	wable for this	depih or be for	full 24 hour	······································
Length of Test	Tubing Pressure				Froducing Me	mp, gas lift, e	ic.)			
Actual Prod. During Test	Oil - Bbls.				Casing Pressure Water - Bbis.			Choke Size		
GAS WELL		<del></del>			Water - Boil			Gas-MCF		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Oravity of Condensate		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Cazing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above  is the and complete to the					OIL CONSERVATION DIVISION					
is true and complete to the best of my knowledge and belief.					Date Approved					
Signature Bonnie Husband, Office Manager/Tech.					By ORIGINAL SIGNED BY					
Printed Name 9-3-91 915/683-7ills					Title SUPERVISOR, DISTRICT IF.					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.