

A 10x10 grid with a small circle in the bottom-left cell.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

ION COMMISSION
RECEIVED
2 1960

AUG 22 1960

O. C. R.
ARTESIA, OFFICE

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Graridge Corporation

(Company or Operator)

Resler Yates State

(L22)

Well No. 349, in SE $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 29, T. 18S, R. 28E, NMPM.

Artes : a

Pool Eddy

County.

Well is 330 feet from South line and 2310 feet from West line

of Section 29..... If State Land the Oil and Gas Lease No. is 647.....

Drilling Commenced.....February 14.....19 60.....Drilling was Completed.....February 18.....19 60.....

Name of Drilling Contractor.....Harvey Yates Drilling Company.....

Address 320 Carper Building - Artesia, New Mexico

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES - Drilled for Water Injection Well

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7"	23#	Used	531.13	Texas Pattern	None	None	Surface Casing
4 1/2"	9.5#	New	2030.53	HOWCO	None	1992' to 2009'	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
9-5/8"	7"	531.13	200	Plug		
6-5/4"	4 1/2"	2030.53	150	Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

This well was drilled and is to be used as a water injection well for waterflood operations.

Result of Production Stimulation.....

.....**Depth Cleaned Out**.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2040 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Started Water Injection
Not Producing April 13, 1960

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt.	T. Silurian	T. Kirtland-Fruitland
B. Salt.	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash.	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	122	122	Caliche & Red Bed	<div> OIL CONSERVATION COMMISSION ARTESIA DISTRICT OFFICE No. Copies Received 6 DISTRIBUTION FORWARDED SANTA FE 1 FORMATION OFFICE 1 STATE LAND OFFICE 1 U. S. G. S. 2 TRANSPORTER FILE 1 DEPT. OF MINES 1 </div>			
122	490	368	Red Bed				
490	540	50	Anhydrite				
540	800	260	Anhydrite, Red Bed & Salt				
800	1180	380	Anhydrite				
1180	1640	460	Anhydrite & Lime				
1640	2000	360	Anhydrite w/ Lime Streaks				
2000	2010	10	Sandy Lime				
2010	2040	30	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 17, 1960

(Date)

Company or Operator Graridge Corporation

Address Box 752 - Breckenridge, Texas

Name Charles H. Smith

Position or Title Production Clerk