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FILE 1-
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL
GAS
OPERATOR 4
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old C-104 and C-110
RECEIVED

JUN 1 1966

O. C. C.
ARTESIA, OFFICE

I. Operator
American Petroleum Company of Texas
Address
P. O. Box 1311, Big Spring, Texas
Reason(s) for filing (check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner: Farrell Petroleum Corporation, P.O. Box 1311, Big Spring, Texas

II. DESCRIPTION OF WELL AND LEASE

Lease Name Resler Teles State ~~Lease~~ #1 Well No. 44 Pool Name, including Formation Upper Cretaceous Kind of Lease State, Federal or Fee
Location
Unit Letter N Feet From The South Line and 0 Feet From The West Line
Line of Section 29 Township 18S Range 28E NMPM, 183 County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Water Injection Well
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Pool	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations				Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.
Date First New Oil Run To Tanks Date of Test Producing Method (Flow pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Casing Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D Length of Test Bbls. Condensate-MCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Casing Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

David Ray
(Signature) David Ray
Chief Production Clerk
(Title)
May 16, 1966
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 2 1966, 19
BY ML Armstrong
TITLE Oil and Gas Conservation

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name, or number, or transporter, or other such change of condition.
This form is to be filed in compliance with RULE 1104.