Submit 5 Copies
Appropriate District Office
DISTRICT | P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Depai

Form C-184 Revised 1-1-89 See Instruction ACCEIVE BOttom of Page

DISTRICT II P.O. Drawer DD, Astesia, NM \$1210

OIL CONSERVATION DIVISION P.O. Box 2088

MAY 2 @ 1932 Santa Fe, New Mexico 87504-2088 DISTRICT HI 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Rainbow Energy Corporation 30-015-10631 Address 2610 Camarie, Midland, Texas 79705 Reason(s) for Fiting (Check proper box) Other (Please explain) New Well ige in Transporter of: Recompletion Dry Cas Oil Change in Opera Catinghese Gas Condensate If change of operator give name and address of previous operator Plains Petroleum Operating Company, 415 W. Wall, Suite 1000, Midland, TX II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, including Formation Kind of Lease Resler Yates State Lesse No. 349 Artesia - Queen GSA Field Sing Federal or Fee 647 Location 330 Feet From The South Line and Unit Letter 23-10 Feet From The West Section 29 Township 18S 28E Range Eddy . NMPM. County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Water Injection Well 119th Same Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas If well produces oil or liquids, Unit Twp. Sec Rge. Is gas actually connected? When 7 zive location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well New Well Workover Deepen Plug Back Same Res'v Ges Well Designate Type of Completion - (X) Date Spudded Date Compi. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Ges Pay **Tubing Depth** Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and al to or exceed top allowable for this depth or be for full 24 hours.) Date First New Olf Rus To Tack Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - BHL Water - Bbis. Gas. MCF **GAS WELL** Actual Prod. Test - MCF/D Leagth of Test Bhis Condensate/MMCF Gravity of Condensa Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above Date Approved SEP - 8 1993 is true and complete to the best of my knowledge and belief. W lusa Signature Teresa K. Wright By_ ORIGINAL SIGNED BY Agent MIKE WILLIAMS Printed Name Title SUPERVISOR DISTRICT II May 13 1993 685-Date

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.