

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Upton Oil Corp.</u>		Lease <u>11111</u>		Well # <u>3</u>	
Location of Well	Unit <u>17145</u> <u>16206</u>	Section <u>12</u>	Township <u>18</u>	Range <u>26</u>	County <u>Sandoval</u>
Drilling Contractor <u>Henry, Herman, & Co.</u>	Type of Equipment <u>Atlas</u>				

1800-24 approved - 1-17-66

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>7 7/8"</u>	<u>4 1/2"</u>	<u>9.5</u>		<u>1300</u>	<u>Circulated</u>

Casing Data:

Surface 17 joints of 4 1/2 inch 9.5 # Grade Low I-F H. Grade
(Approved) (Rejected)

Inspected by Gussert date 2-8-66

Cementing Program

Size of hole 5 7/8 Size of Casing 4 1/2 Sacks cement required 200

Type of Shoe used Pin Float collar used Btm 3 jts welded

TD of hole 1300 Set Feet of 4 1/2 Inch 9.5 # Grade I-F H.

New-used csg. @ with 50 sacks neat cement around shoe
+ 250 sack Incon + 200 gal additives

Plug down @ 7:00 (AM) (PM) Date 2-8-66

Cement circulated 210 No. of Sacks

Cemented by Witnessed by Gussert

Temp. Survey ran @ 7 (AM) (PM) Date 2-8-66 top cement @ 510

Casing test @ 2:30 (AM) (PM) Date 2-10-66

Method Used 500 Witnessed by Gussert

Checked for shut off @ 11:40 (AM) (PM) Date 2-10-66

Method used 350 Witnessed by Gussert

Remarks: 1. Circulation 1st 10-2nd 10-3rd
2. Cemented 408' with 1" packed up to 400' + circulated to surface
3. approx 1600 lbs Incon 2 bags @ 11:20 PM 3 1/2 hrs. cemented down 40'