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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator <b>Yates Petroleum Corporation</b>		8. Farm or Lease Name <b>Martin</b>	
3. Address of Operator <b>309 Carper Building, Artesia, New Mexico 88210</b>		9. Well No. <b>3</b>	
4. Location of Well UNIT LETTER <b>J</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1650</b> FEET FROM THE <b>East</b> LINE, SECTION <b>15</b> TOWNSHIP <b>18S</b> RANGE <b>26E</b> NMPM.		10. Field and Pool, or Wildcat <b>Atoka - San Andres</b>	
15. Elevation (Show whether DF, RT, GR, etc.) <b>3333' GR</b>		12. County <b>Eddy</b>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to a total depth of 1350' (by driller). Ran 1339' of 9.5#, J-55, 4½" casing with a Larkin Float Shoe at bottom of string giving a T. D. of casing string at 1340'. Cemented with 250 sxs Incor with 2% Gel, followed by 50 sxs Incor Neat. Did not circulate cement to surface. Ran Temperature Survey which showed top of cement at 510'. ~~XXXXXX~~ Second Stage of Cement - Went in with 1 inch pipe and circulated 100 sxs Incor with 2% Gel to surface. Drilled plug on February 10, 1966, tested casing with 500 psig, which held at surface. Casing tested O.K.

RECEIVED

FEB 23 1966

O. C. C.  
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Richard E. Norman TITLE Geologist DATE 2/17/66

APPROVED BY W. A. Gressett TITLE Geologist DATE FEB 23 1966

CONDITIONS OF APPROVAL, IF ANY: