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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>RECEIVED</p>	
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>	
<p>2. Name of Operator Yates Petroleum Corporation</p>		<p>5. State Oil & Gas Lease No.</p>	
<p>3. Address of Operator 309 Carper Building, Artesia, New Mexico</p>		<p>7. Unit Agreement Name</p>	
<p>4. Location of Well UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 15, TOWNSHIP 18S, RANGE 26E, NMPM.</p>		<p>8. Farm or Lease Name Martin</p>	
<p>15. Elevation (Show whether DF, RT, CR, etc.) 3333 (GR) 3337 (DF)</p>		<p>9. Well No. 3</p>	
<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>		<p>10. Field and Pool, or Wildcat Atoka-San Andres</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/> Sand frac treatment <input checked="" type="checkbox"/></p>		<p>12. County Eddy</p>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was treated with sand frac utilizing gelled fresh water.

A. First Stage - Treated interval from base of casing (1344) to 1642 (interval 1642-1800 filled with sd.)

(1) Treatment: 12,500 # 20/40 sd., 12,500 # 10/20 sd., with 525 bbls. gelled water followed by 1500 # salt.

(2) Treatment: 12,500 # 20/40 sd., 12,500 # 10/20 sd., with 525 bbls. gelled water.

B. Second Stage - Filled hole with sand to 1770 and treated 1642-1770.

(1) Treatment: 12,500 # 20/40 sd., 12,500 # 10/20 sd., 495 bbls. gelled water followed by 1500 # salt.

(2) Treatment: 12,500 # 20/40 sd., 12,500 # 10/20 sd., 495 bbls. gelled water.

Put on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Richard C. Norman TITLE Geologist DATE 3/21/66

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE MAR 23 1966

CONDITIONS OF APPROVAL, IF ANY: