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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Yates Petroleum Corporation ✓		RECEIVED	
Address 309 Carper Building, Artesia, New Mexico		MAR 23 1966	
Reason(s) for filing (Check proper box) New Well <input checked="" type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Ownership <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		Other (Please explain) P. O. C. MEDIA OFFICE	

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Martin	Well No. 3	Pool Name, Including Formation Atoka-San Andres	Kind of Lease State, Federal or Fee Fee
Location Unit Letter J ; 1980 Feet From The South Line and 1650 Feet From The East Line of Section 15 , Township 18S Range 26E , NMPM, ddy County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119, Midland, Texas	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 15
	Twp. 18S	Rge. 26E
	Is gas actually connected? No When	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 1/26/66	Date Compl. Ready to Prod. 3/20/66		Total Depth 1800		P.B.T.D.			
Pool Atoka	Name of Producing Formation San Andres		Top Oil/Gas Pay 1344 (DF)		Tubing Depth 1600			
Perforations Open hole					Depth Casing Shoe 1344 (DF)			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
7 7/8"	4 1/2" 9.5# J-55		1339 (GR)		400 sacks (two stages)			
3 7/8"	2 3/8", 4.7#, J-55		1600 (GR)					
	external upset							

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3/20/66	Date of Test 3/20/66	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 26 bbls.	Oil-Bbls. 26 bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Richard C. Norman
(Signature)

Geologist

(Title)

3/21/66

(Date)

OIL CONSERVATION COMMISSION

APPROVED **MAR 23 1966**, 19

BY W. A. Gressett

TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



309 CARPENTER BUILDING
ARTESIA, NEW MEXICO - 88210

copy to L.G.

S. P. YATES
PRESIDENT
HARVEY E. YATES
VICE PRESIDENT
MARTIN YATES, III
VICE PRESIDENT
JOHN A. YATES
SECRETARY
HUGH W. PARRY
TREASURER

March 22, 1966

RECEIVED

New Mexico Oil Conservation Commission
Drawer D D
Artesia, New Mexico

MAR 23 1966

R. C. C.
ARTESIA, OFFICE

RE: Directional Survey on the
Yates Petroleum Corporation
Martin No. 3, Sec. 15-18S-26E
Eddy County, New Mexico

Gentlemen:

There were no deviation surveys taken on the above mentioned well. To the best of our knowledge, the hole is very nearly vertical and it is very doubtful if the bottom of the hole is displaced much horizontally with respect to the top of the hole. The intervals 876-896 and 1374-1800 were cored and there were no indications of hole deviation inasmuch as the bedding planes were relatively horizontal, which coincides with the very low dip altitude indicated by structural mapping.

Sincerely,

R. C. Norman

R. C. Norman
Geologist

RCN/ca