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 U.S.G.S.
 LAND OFFICE
 TRANSPORTER OIL
 OPERATOR GAS
 PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

RECEIVED

AUG 8 1967

Yates Petroleum Corporation

O. C. C.
 ARTESIA, OFFICE

207 So. 4th St., Artesia, New Mexico

Reason(s) for filing (Check proper box)

New Well Change in Transporter of: Oil Dry Gas
 Re-completion Casinghead Gas Condensate
 Change in ownership

Other (Please explain)
Flow Gas transporter

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Martin	Well No. 3	Pool Name, including Formation Atoka San Andres	Kind of Lease State, Federal or Fee Fee
Location Unit Letter J ; 1980 Feet From The South Line and 1650 Feet From The East	Line of Section 15 , Township 18S Range 26E , NMPM, Eddy County		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Scurlock Oil Company	Address (Give address to which approved copy of this form is to be sent) 414 Mid-America Bldg., Midland, Texas
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma
If well produces oil or liquids, give location of tanks. Unit N Sec. 15 Twp. 18S Rge. 26E	Is gas actually connected? Yes When July 1966

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		F.B.T.D.			
Pool	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations		Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - RBls.	Water - RBls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	RBls. Condensate/MKCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Hugh A. Parry
 (Signature)
Secretary-Treasurer
 (Title)
8/4/67
 (Date)

OIL CONSERVATION COMMISSION
 APPROVED **AUG 2 1967**, 19
 BY *W. A. Gressett*
OIL AND GAS INSPECTOR
 TITLE

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiple completed wells.