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NEW MEXICO OIL CONSERVATION COMMISSION

MAY 20 1977

**O. C. C.**  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

50. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Martin	
9. Well No. 1 3	
10. Field and Pool, or Wildcat Atoka, San Andres	
12. County Eddy	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 207 So. 4th St., Artesia, NM 88210
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1650 FEET FROM East LINE, SECTION 15 TOWNSHIP 18S RANGE 26E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3333 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This original core hole with 4½" casing set at 1345', open hole to 1800', potentialled for 45 BOPD in April 1966, developed water flow from an offsetting waterflood and was shut-in in May 1971. It is now proposed to run a liner (TOC @± 1200') in this well and recompleate thru perforations. We expect a new sustained production of 9 - 12 BOPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John Morgan</u>	TITLE <u>Production Supt.</u>	DATE <u>5/19/77</u>
APPROVED BY <u>W. A. Gussert</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>MAY 25 1977</u>
CONDITIONS OF APPROVAL, IF ANY:		