OF COPIES RECEIVED		XICO OIL CONSERVA		m C-101		
ISTRIBUTION	NEW ME	XICO UL CONSERVA		vised 1-1-65	me of Lease	
AFE /			54	5A. Indicate Type of Lease		
/-	_			-		Gas Lease No.
i.s. 2				- 3.	B-5524-	
D OFFICE					mm	
RATOR 1/						
A DDL ICATION	FOR PERMIT TO D	RILL, DEEPEN, OR	PLUG BACK		. Unit Agreen	nent Nome
AFFLICATION ope of Work						co Hills Uni
DRILL	D		PLUG BA		3. Farm or Lea	
vpe of Well					Tract 3	51
	OTHER		ONE CALL		9. Well No.	
me of Operator					3	Pool, or Wildcat
Newmont 011 Company					Loco H	
dress of Operator Room 303, First Na	stonel Bank But	Iding, Artesia	New Maxico	k		
Room 303, First Na	M LOCA	TED 990 FEE	T FROM THE South	LINE		
unit LETTER						
1270 FEET FROM T	HE WEST LINE	OF SEC. 2 TWI	P. 18-S RGE. 29-1	\overline{m}	12. County	
1270 FEET FROM T				//////	Eddy	
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	ттннн	111111	IIIIII	
ттт				<u>IIIII</u>		20. Rotary or C.T.
	MMMMM	<i>HHHHHH</i> 19	Proposed Depth	9A. Formation		20. Rotary of C.I.
			2750	Leco I		. Date Work will star
<u> </u>	RT etc. 21A. Kind	& Status Plug. Bond 21	B. Drilling Contractor		22. Approx	-15-65
Elevations (Show whether DF,		anket To	om Boyd Drlg. C	ompany		
3507		ROPOSED CASING AND	CEMENT PROGRAM			
	P		CEMENT			
				SACKS O	F CEMENT	EST. TOP
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT			F CEMENT 50	EST. TOP
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH			EST. TOP
10" 8"	SIZE OF CASING 8 5/8 ^W 4 1/2 ^M	WEIGHT PER FOOT 24 9,5	SETTING DEPTH 425 2700	1	<u>50</u> 00	
10"	SIZE OF CASING 8 5/8" 4 1/2" 111 with Cable asing with 50 s asing to T.D. w	WEIGHT PER FOOT 24 9.5 Tool rig a 10 ^m acks cement. W with 100 sacks of the as a product AP FOR	SETTING DEPTH 425 2700 hole to top of 111 drill a 8 ^m cement. ing oil well. PROVAL VALID 90 DAYS UNLESS NG COMMENCED,	salt at hole to	SO 00 sepproxi sepproxi RECE NOV 1	
10" 8" We propose to dr and set 8 5/8" c and set 4 1/2" c Will log, perfor Will log, perfor ABOVE SPACE DESCRIBE zone. Give BLOWOUT PREVE reby certify that the inform ORIGINAL H. J. L	SIZE OF CASING 8 5/8 ^m 4 1/2 ^m iiii with Cable asing with 50 s asing to T.D. w ate, and comple PROPOSED PROGRAM: ENTER PROGRAM, IF ANY. ation above is true and c SIGNED BY EDBETTER	WEIGHT PER FOOT 24 9.5 Tool rig a 10 ^m acks cement. We sta as a product th 100 sacks of th 100 sacks	SETTING DEPTH 425 2700 hole to top of vill drill a 8 ^m cement. ing oil well. PROVAL VALID 90 DAYS UNLESS NG COMMENCED, 2-13-66 ion PLUG BACK, GIVE DAT/ knowledge and belief. n Superintender	a on present	50 00 epproxis epproxis e E C E NOV 1 iii. C ARTEEIA PRODUCTIVE 2 Date N	Instely 425° Instely 2750° IVED 6 1965 C.C. OFFICE
10" 8" We propose to dr and set 8 5/8" c and set 4 1/2" c Will log, perfor Will log, perfor ABOVE SPACE DESCRIBE zone. Give BLOWOUT PREVE reby certify that the inform ORIGINAL H. J. L	SIZE OF CASING 8 5/8" 4 1/2" iiii with Cable asing with 50 s asing to T.D. w ate, and comple PROPOSED PROGRAM: ENTER PROGRAM. IF ANY. ation above is true and c SIGNED BY	WEIGHT PER FOOT 24 9.5 Tool rig a 10 ^m acks cement. We sta as a product th 100 sacks of th 100 sacks	SETTING DEPTH 425 2700 hole to top of vill drill a 8 ^m cement. ing oil well. PROVAL VALID 90 DAYS UNLESS NG COMMENCED, 2-13-66 ion PLUG BACK, GIVE DAT/ knowledge and belief. n Superintender	a on present	50 00 epproxis epproxis e E C E NOV 1 iii. C ARTEEIA PRODUCTIVE 2 Date N	Instely 425° Instely 2750° IVED 6 1965 C.C. OFFICE

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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must be f	rom the outer boundaries	of the Section.			
Operator			Vest Loco Hills Unit 7.3/			Well No.	
Newmont Oil	Company	Tourship	West Loco Hill	County	M. N/	32-3	
M	2	Township T-18-S	R-29-E	County	Eddy		
Actual Footage Loca						<u> </u>	
990	feet from the	South line and	1270 _f	eet from the	West	line	
round Level Elev: Producing Formation			Pool			Dedicated Acreage:	
3506	3506 Grayburg			Loco Hills			
2. If more that interest and	n one lease is 1 royalty).	ted to the subject we dedicated to the wel ifferent ownership is	l, outline each and io	lentify the ov	wnership thereo	f (both as to working	
dated by co	mmunitization, u	mitization, force-pooli	ng. etc?	, nave the m		1 6 1965	
If answer is this form if No allowabl	s "no," list the necessary.) e will be assign	owners and tract dcsc ed to the well until all or until a non-standar	riptions which have	consolidate	a consolidat Q. ARTEE d (by communit	(Ge Gr erse side of BIA, OFFICE Lization, unitization,	
		R-29- Е	i		CER	TIFICATION	
	ł		1 Ì		I hereby certify	that the information con-	
	I		•		tained herein is	true and complete to the	
	i		•		best of my know	rledge and belief.	
					Сотрану	Superintendent 011 Company	
1270'				S	shown on this p notes of actual under my superv is true and co knowledge and b	sional Engineer	
	C 1220 1650 198	0, 2310 2640 2000	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	500.	Certificate No. 542	H.Ground	