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NEW MEXICO OIL CONSERVATION COMMISSION

JAN 31 1966

O. C. C.
ARTESIA OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-5524-26

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER- <input type="checkbox"/>	7. Unit Agreement Name West Loco Hills Unit
2. Name of Operator Newmont Oil Company	8. Farm or Lease Name Tract 31
3. Address of Operator Room 303, First National Bank Building, Artesia, New Mexico	9. Well No. 3
4. Location of Well UNIT LETTER M 990 FEET FROM THE South LINE AND 1270 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 18-S RANGE 29-E NMPM.	10. Field and Pool, or Wildcat Loco Hills
15. Elevation (Show whether DF, RT, GR, etc.) 3507	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐ Well Completion

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-24-65 Ran 450' of 8 5/8" OD 20.61# casing and cement with 50 sacks class C cement w/2% CC.

12-14-65 Ran 2680' of 4 1/2" OD 9.5# casing and cement with 100 sacks class C cement.

12-15-65 Perforate .47" hole per ft. at 2622', 2628', 2632', 2636', 2640', and 2642'.

12-22-65 Frac with 14,000# of 20/40 sand, 4500# of 8/12 sand and 1135 barrels water.

12-23-65 Run tubing and clean out and shut in.

1-12-66 Acidize with 2000 gallons 15% regular acid and put well on pump.

Well averaged 1 BO and BW first five days.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
H. J. LEDBETTER

TITLE Division Superintendent

DATE Jan. 31, 1966

APPROVED BY

ML Armstrong

TITLE OIL AND GAS INSPECTOR

DATE

JAN 31 1966

CONDITIONS OF APPROVAL, IF ANY: