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NO. OF COPIES RECEIVED					
DISTRIBUTION	NE	EW MEXICO OIL C	Form C-104		
SANTAFE	! ——	REQUEST	Supersedes Old C-104 and C-1 Effective 1-1-65		
FILE /-	· 		AND	Fliedtive 1-1-03	
U.S.G.S.	AUTHORIZ	ZATION TO TRA	ANSPORT OIL AND NATUR	AL GAS	
LAND OFFICE					
IRANSPORTER OIL /				RECEIVED	
GAS					
OPERATOR				NAME 1 1 TORK	
PRORATION OFFICE				PAGE 1 X SEPT	
Operator Off Com	V			e e e e	
Newmont Oil Con	ipany '				
Address	. Underson T. Dom	le Doct 1 ddmm	Ambodia Nov Mondaa		
		k bulluling,	Artesia, New Mexico Other (Please explain	.1	
Reason(s) for filing (Check proper b	ox <i>)</i> Change in Tra		Office (Flease explain	,	
New Well	Cil	· []	Edited to She	ry Con Connection	
Recompletion		as Dry Ga			
Change in Ownership	Casinghead G	ds	insure		
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	D LEASE	Well No. Pool No	ime, Including Formation	Kind of Lease	
	Tract 31		Hills Grayburg	State, Federal or Fee State	
W. Loco Hills G 4S Ut	. Tract 31	3 Loco	HIIIS GLAYDUIG	State	
	90 Feet From Th	ne South Lin	ne and 1270 Feet	From The West	
	10 0	_	20 7	To J.A Country	
Line o: Section 2 , T	Cownship 18-S	Range	29-E , NMPM,	Eddy County	
	DEED OF OU	D NATERIDAY CO	16		
DESIGNATION OF TRANSPO	RIER OF OIL AN	nsate	Address (Give address to which	approved copy of this form is to be sent)	
Continental Pipe Line			Artesia, New Mexi		
Name of Authorized Transporter of C		or Dry Gas		approved copy of this form is to be sent)	
		of Dry Gds	Artesia, New Mexi		
Valley Gas Corporation		T	Is gas actually connected?	When	
If well produces oil or liquids,	Unit Sec.	Twp. Rge. 18-S 29-E	Yes	January, 1966	
give locat on of tanks.		 	<u> </u>		
If this pro luction is commingled	with that from any ot	ther lease or pool,	give commingling order number		
COMPLETION DATE			5 -	r:	
COMPLITION DATA	Cíl W	ell Gas Well	New Well Workover Deep		
Designate Type of Comple		ell Gas Well			
Designate Type of Comple		i i			
COMPLITION DATA	tion = (X)	i i	New Well Workover Deep	en Plug Back Same Res'v. Diff. Res'	
Designate Type of Comple	Date Compl. F.ead	y to Prod.	New Well Workover Deep	en Plug Back Same Res'v. Diff. Res'	
Designate Type of Comple	tion = (X)	y to Prod.	New Well Workover Deep	P.B.T.D.	
Designate Type of Comple Date Spuc led Pool	Date Compl. F.ead	y to Prod.	New Well Workover Deep	P.B.T.D.	
Designate Type of Comple	Date Compl. F.ead	y to Prod.	New Well Workover Deep	P.B.T.D. Tubing Depth	
Designate Type of Comple Date Spuc led Pool	Date Compl. F.ead Name of Producing	y to Prod. y Formation	New Well Workover Deep Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth	
Designate Type of Comple Date Spuc ied Pool Perforatic is	Date Compl. Flead Name of Producing	y to Prod. g Formation ING, CASING, AN	New Well Workover Deep Total Depth Top Oil/Gas Pay D CEMENTING RECORD	Plug Back Same Res'v. Diff. Res P.B.T.D. Tubing Depth Depth Casing Shoe	
Designate Type of Comple Date Spuc led Pool	Date Compl. Flead Name of Producing	y to Prod. y Formation	New Well Workover Deep Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth	
Designate Type of Comple Date Spuc ied Pool Perforatic is	Date Compl. Flead Name of Producing	y to Prod. g Formation ING, CASING, AN	New Well Workover Deep Total Depth Top Oil/Gas Pay D CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe	
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Designate Type of Comple Date Spuc led Pool Perforatic is HOLE SIZE	Date Compl. Flead Name of Producing TUB CASING &	y to Prod. g Formation ING, CASING, AN TUBING SIZE	Total Depth Top Oil/Gas Pay DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT	
Designate Type of Comple Date Spuc ied Perforatic is HOLE SIZE	Date Compl. Flead Name of Producing TUB CASING &	y to Prod. g Formation ING, CASING, AN TUBING SIZE E (Test must be a	New Well Workover Deep Total Depth Top Oil/Gas Pay DEPTH SET Infer recovery of total volume of la	Plug Back Same Res'v. Diff. Res P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT	
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Designate Type of Comple Date Spud led Pool Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL. Date First New Oil Run To Tanks Length of Test	TUB CASING & Date of Test Tubing Pressure	y to Prod. g Formation ING, CASING, AN TUBING SIZE E (Test must be a	Total Depth Top Oil/Gas Pay DEPTH SET Differ recovery of total volume of logepth or be for full 24 hours) Producing Method (Flow, pump,	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and oil and must be equal to or exceed top allowed gas lift, etc.)	
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Designate Type of Comple Date Spud ied Pool Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUB CASING & Date of Test Tubing Pressure	y to Prod. g Formation ING, CASING, AN TUBING SIZE E (Test must be a	Total Depth Top Oil/Gas Pay DEPTH SET DEPTH SET Infter recovery of total volume of location or be for full 24 hours) Producing Method (Flow, pump, Casing Pressure	P.B.T.D. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and oil and must be equal to or exceed top allowas lift, etc.) Choke Size	
Designate Type of Comple Date Spudied Pool Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUB CASING & Date of Producing TUB CASING & Date of Test Tubing Pressure Oil-Bbls.	y to Prod. g Formation ING, CASING, AN TUBING SIZE E (Test must be a	Total Depth Top Oil/Gas Pay DEPTH SET DEPTH SET Differ recovery of total volume of lacepth or be for full 24 hours) Producing Method (Flow, pump, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	P.B.T.D. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT Choke Size Gas-MCF Gravity of Condensate	
Designate Type of Comple Date Spud ied Pool Perforatic is HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUB CASING & Date of Test Tubing Pressure Oil-Bbls.	y to Prod. g Formation ING, CASING, AN TUBING SIZE E (Test must be a	Total Depth Top Oil/Gas Pay DEPTH SET Differ recovery of total volume of logeth or be for full 24 hours) Producing Method (Flow, pump, Casing Pressure Water-Bbls.	P.B.T.D. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and oil and must be equal to or exceed top allowas lift, etc.) Choke Size Gas-MCF	
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

- —	
ORIGINAL SIGNED BY H. J. LEDBETTER	
	(Signature)
Division Superint	
	(Title)
March 8, 1966	<i>D</i>

(Date)

APPROV	'ED	MAR	16	1966		, 19	
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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.