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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	B-5524-26

Full of information

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1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

APR 14 1966

7. Unit Agreement Name	W. Loco Hills G 4S Ut
8. Farm or Lease Name	Tract 31

2. Name of Operator
Newmont Oil Company

3. Address of Operator
Room 303, First National Bank Building, Artesia, New Mexico

9. Well No.	3
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4. Location of Well

UNIT LETTER **M** LOCATED **990** FEET FROM THE **South** LINE AND **1270** FEET FROM

10. Field and Pool, or Wildcat	Loco Hills
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THE **West** LINE OF SEC. **2** TWP. **18-S** RGE. **29-E** NMPM

15. Date Spudded **11-20-66** 16. Date T.D. Reached **12-13-65** 17. Date Compl. (Ready to Prod.) **1-13-66** 18. Elevations (DF, RKB, RT, GR, etc.) **3507 GR** 19. Elev. Casinghead **3508**

12. County	Eddy
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20. Total Depth **2681** 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools **0 to 2681'**

24. Producing Interval(s), of this completion — Top, Bottom, Name
2622 to 42 Grayburg

25. Was Directional Survey Made	
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26. Type Electric and Other Logs Run
Acoustilog

27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20.61	450	10"	50 sacks	
4 1/2"	9.5	2680'	8"	100 sacks	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8 EUE	2649'

31. Perforation Record (Interval, size and number)
**1 shot per ft. .47" hole
2622'-28'-32'-36'-40'-42'**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2622-42	Frac with 14,000# of 20/40 sand
	4500# of 8/12 sand and 1135 bbls.
	wtr. Acidize w/2000 gals. 15% reg. acid

33. PRODUCTION

Date First Production **1-13-66** Production Method (Flowing, gas lift, pumping — Size and type pump) **Pumping** Well Status (Prod. or Shut-in) **Prod.**

Date of Test **1-14-66** Hours Tested **24** Choke Size **2** Oil — Bbl. **2** Gas — MCF **-0-** Water — Bbl. **-0-** Gas — Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil — Bbl. Gas — MCF Water — Bbl. Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By **D. W. Berry**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED **H. J. LEDBETTER**

SIGNED _____ TITLE **Division Superintendent** DATE **April 13, 1966**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee
T. Queen	T. Silurian	T. Point Lookout
T. Grayburg	T. Montoya	T. Mancos
T. San Andres	T. Simpson	T. Gallup
T. Glorieta	T. McKee	T. Base Greenhorn
T. Paddock	T. Ellenburger	T. Dakota
T. Blinberry	T. Gr. Wash	T. Morrison
T. Tubb	T. Granite	T. Todilto
T. Drinkard	T. Delaware Sand	T. Entrada
T. Abo	T. Bone Springs	T. Wingate
T. Wolfcamp	T. Penn.	T. Chinle
T. Penn.	T. Penn.	T. Permian
T. Cisco (Bough C)	T. Penn. "A"	T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	75	75	Sand	2180	2215	35	Gray Lime
75	155	80	Sand and Shale	2215	2259	44	Broken Lime
155	205	50	Sand	2259	2284	25	Any
205	230	25	Any	2284	2305	21	Gray Lime
230	235	5	Red Shale	2305	2331	26	Broken Any
235	255	20	Any	2331	2363	32	Any
255	265	10	Sand and Shale	2363	2375	12	Any - Lime
265	305	40	Shale	2375	2407	32	Lime - Any
305	320	15	Red Shale	2407	2447	40	Broken Any
320	345	25	Any	2447	2463	16	Broken Lime
345	355	10	Red Shale	2463	2478	15	Any
355	390	35	Any	2478	2505	27	Lime
390	426	36	Shale	2505	2515	10	Broken Sandy Lime
426	438	12	Any	2515	2525	10	Lime
438	970	532	Salt	2525	2535	10	Gray Lime
970	2140	1170	Any and Broken Any	2535	2567	32	Lime
2140	2180	40	Red Sand	2567	2608	41	Lime
				2608	2624	16	Lime
				2624	2647	23	Sand
				2647	2681	34	Lime
				2681			T D