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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

JAN 30 1976

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-5524-26

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name West Loco Hills Grb.#4
2. Name of Operator NEWMONT OIL COMPANY	8. Farm or Lease Name Tract 31
3. Address of Operator P.O. Box 1305, Artesia, New Mexico 88210	9. Well No. 3
4. Location of Well UNIT LETTER M, 990 FEET FROM THE South LINE AND 1270 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 18 South RANGE 29 East NMPM.	10. Field and Pool, or Wildcat Loco Hills (O,G,SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3507' GR.	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Fracture Treatment.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-21-75 - Pulled production equipment. Ran SLM to 2646' GLM, prepared to Frac.
 12-22-75 - Pumped 500 gals 15% acid and X E Frac'd as follows: Pumped 2000 gals X E pad and staged 20/40 sand as follows: 1000 gals @ 1 ppg, 2000 gals @ 1 1/2 ppg, 2000 gals @ 2 ppg, 2000 gals @ 3 3/4 ppg, 2000 gals @ 5 ppg. Pumped 500 gals 15% acid with 60 # TBM-2, 2000 gals X E pad, 1000 gals @ 1 ppg, 2000 gals @ 1 1/2 ppg, 2000 gals @ 2 ppg, 2000 gals @ 3 3/4 ppg, 2000 gals @ 5 ppg and flushed with oil. ISDP 2000ps Max. Press. 2300 psi. Avg. Rate 14.8 BPM. Shut well in overnight.
 12-23-75 - 700 psi on casing, put well to flowing down flow ling.
 12-26-75 - Ran hydraulic production equipment.
 1-12-76 - After all load recovered well tests for 5 days averaged 27 BOPD and 369 BWP.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles C. Joy TITLE Superintendent DATE 1/29/76
 APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JAN 30 1976
 CONDITIONS OF APPROVAL, IF ANY: