

Submit 3 copies

to Appropriate
District Office

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88240

DISTRICT II

P.O. Drawer OD, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

WELL API NO. 30-015-10727

5. Indicate Type of Lease

State ☒ FEE

6. State Oil & Gas Lease No.

B-5524

7. Lease Name or Unit Agreement Name

1. Type of Well:

OIL GAS
WELL WELL OTHER plugging

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South 4th., Artesia, NM 88210

4. Well Location

Unit Letter **M** : **990** Feet From The **SOUTH** Line and **1270** Feet From The **WEST** Line

Section **2** Township **18S** Rang **29E** NMPM **EDDY** COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

YATES PETROLEUM CORPORATION RESPECTFULLY REQUESTS PERMISSION TO PLUG & ABANDON AS FOLLOWS:

1. MIRU WSU & all safety equipment. No casing recovery will be attempted.
2. TIH w/ tubing; load hole w/ plugging mud. Spot 20 sk Class C cement plug from 2400-2692' across Grayburg perfs. Circ clean & POH. WOC & tag plug, reset if necessary. Load hole w/ mud.
3. TOH w/ tubing. MIRU WL to perf 4-1/2" casing w/ casing guns 4 shots @ 1100' & at 500'.
4. TIH w/ WL; set cement retainer @ 1000' - TOH. TIH w/ tubing, load hole w/ plugging mud. Sting into retainer & establish injection rate. Squeeze w/ 75 sx Class C cement. Leave 35' cement on top of retainer - TOH w/ tubing.
5. ND BOP's; TIH w/ WL, set cement retainer @ 389' - TOH. TIH w/ tubing, load hole w/ mud. Sting into retainer & establish circulation. Squeeze w/ 100 sx Class C cement w/ 5#/ sx salt from 500' to near surface; leave 35' cement on retainer. TOH.
6. Spot 15 sk Class C cement plug @ surface.
7. Remove all surface equipment & weld dry hole marker per regulations.

If the wellbore meets certain requirements such as casing integrity & capacity, it is proposed to place several cubic feet of spent gas treating catalyst in the wellbore & between the cement plugs. Special marking will be placed on the dry hole marker to identify this procedure.

I hereby certify that the information above is a true and complete to the best of my knowledge and belief.

SIGNATURE

Donna Clack

TITLE

Operations Technician

DATE

9/20/02

TYPE OR PRINT NAME

DONNA CLACK

TELEPHONE NO. 505-748-1471

(This space for State Use)

APPROVED BY

Gerry Guye

TITLE

Gerry Guye
Compliance Officer

DATE

10-7-02

CONDITIONS OF APPROVAL, IF ANY: