

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-015-10727

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-5524 -26

7. Lease Name or Unit Agreement Name:

WLHU G4S Unit Tract 31

8. Well No.

3

9. Pool name or Wildcat

Loco Hills-Q-GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other ☐ Plug & Abandon ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South Fourth Street - Artesia, NM 88210

4. Well Location

Unit Letter M : 990 feet from the South line and 1270 feet from the West line

Section 2 Township 18S Range 29E NMPM Eddy County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

11-13-2002 - Moved in and rigged up pulling unit and plugging equipment. Shut down.  
11-14-2002 - Dug out cellar. Nippled down wellhead. Nippled up BOP. Rigged up floor and  
2-3/8" tubing equipment. RIH with workstring to 2690'. Circulated hole with plugging  
mud. Spotted a 25 sacks Class C Neat cement plug. POOH with 60 joints of tubing. Shut  
well in for night. WOC.

11-15-2002 - RIH with tubing and tagged plug at 2383'. POOH with tubing. Rigged up  
wireline. RIH and perforated 4-1/2" casing at 1100'. POOH and rigged down wireline.  
RIH with packer and tubing to 807'. Squeezed with 75 sacks Class C Neat cement. WOC 4  
hours. POOH with packer and tubing. Rigged up wireline. RIH and tagged plug at 972'.  
POOH with wireline. RIH and perforated 4-1/2" casing at 500'. POOH and rigged down  
wireline. RIH with packer and tubing to 195' and set packer. Shut well in for night.  
11-16-18-2002 - Squeezed with 100 sacks Class C Neat cement. Shut well in. WOC 4 hours.  
POOH with packer and tubing. Rigged up wireline. RIH and perforated 4-1/2" X 8-1/2" casing  
at 60'. Squeezed with 75 sacks Class C Neat cement. Rigged down pulling unit and plugging  
equipment. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. Plugging completed  
11-15-2002.

SIGNATURE Donna Clack TITLE REGULATORY COMPLIANCE DATE 11-21-02

Type or print name DONNA J CLACK

Telephone No. 505-748-1471

(This space for State use)

APPROVED BY Gerry Guye TITLE Compliance Officer DATE 11-19-2002

Conditions of approval, if any.

YATES PETROLEUM CORPORATION  
Yates A #8  
Section 6-T18S-R30E  
Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

RIH with packer and tubing to 226'. Pressured up to 1000 psi. POOH with packer and tubing. RIH open ended to 576'. Spotted 25 sacks Class C Neat cement. POOH with tubing. WOC 4 hours. RIH with tubing - cement still too soft. POOH with tubing. Shut well in for night. WOC.

11-16-18-2002 - RIH with tubing and tagged plug at 416'. POOH with tubing. Rigged up wireline. RIH and perforated 7" & 8-5/8" casing at 60'. POOH with wireline and rigged down wireline. Rigged down tubing equipment and floor. Nippled down BOP and 7" casinghead. Installed 7" X 2" swedge with valve. Squeezed with 60 sacks Class C Neat cement. Did not circulate. Shut well in with 200 psi. WOC 4 hours. Cement stayed at surface. Cut off wellhead. Rigged down pulling unit and plugging equipment. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed 11-15-2002.

  
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*KP*  
11-19-2002