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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Yates Petroleum Corporation</b>	8. Farm or Lease Name <b>Yates "AS" Fee</b>
3. Address of Operator <b>309 Carper Building, Artesia, New Mexico 88210</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>IK</b> <b>2310</b> FEET FROM THE <b>South</b> LINE AND <b>2310</b> FEET FROM <b>West</b> LINE, SECTION <b>25</b> TOWNSHIP <b>18S</b> RANGE <b>25E</b> NMPM.	10. Field and Pool, or Wildcat <b>Pennasco-San Andres</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3463' GR</b>	12. County <b>Eddy</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<b>run casing</b>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled a 6 3/4" hole to 1171', measured from derrick floor. Set 1167' of 9.5#, J-55, 4 1/2" casing at 1171'. Cemented with 150 sxs of Incer w/ 2% gel, followed by 50 sxs of Incer Heat. Circulated cement to surface. Cement fell back some later. Put ready mix in between casing and borehole and filled up to surface. Drilled out below casing and pressured up to 500 psig on surface at depth of 1188'. Casing held O.K. Drilled out with 3 7/8 inch hole and plan to extend total depth to approximately 1900 ft.

Note: Larkin Float Shoe and two centralizers, located on each of the bottom two joints.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Richard C. Norman</u>	TITLE <u>Geologist</u>	DATE <u>3/14/66</u>
APPROVED BY <u>W.A. Gressett</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>MAR 15 1966</u>
CONDITIONS OF APPROVAL, IF ANY:		