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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedès Old C-104 and C-110

FILE	/	-	AND	Effective 1-1-65
U.S.G.S.		AUTHORIZATION TO TR	RANSPORT OIL AND NATURA	AL GAS
LAND OFFICE				
FRANSPORTER GAS				RECEIVED
OPERATOR	2			
PRORATION OFFICE				Was a lock
Operator Vates Det	roleu	a Corporation		00 ms
Address			No. to Manda	A STATE OF THE STA
309 Carpe		lding	Artesia, New Mexic	
Reason(s) for filing (Check pro	oper box)		Other (Please explain)	
New Well		Change in Transporter of:		
Recompletion		Oil Dry (=	
Change in Ownership		Casinghead Gas Cond	densate	
If change of ownership give and address of previous own				
DESCRIPTION OF WELL	AND LE		Name, limiteding Formation	Kind of Lease
Yates "AS" Fee			asco-San Andres-/	
Location	2310	Feet From The South L	ine and 2310' Feet F	rom The West
		100	387	RAdv
Line of Section 25	, Towns		, recording	Coun
Name of Authorized Transport	er of Oil	-	Address (Give address to which a	approved copy of this form is to be sent)
Name of Authorized Transport		rporation ghead Gas or Dry Gas	P. O. Box 3119 Address (Give address to which of	approved copy of this form is to be sent)
			7	When
If well produces oil or liquids give location of tanks.	,	Init Sec. Twp. Rge. 25 188 25E	Is gas actually connected?	when
If this production is commin COMPLETION DATA	gled with	that from any other lease or poo	l, give commingling order number	
Designate Type of Co	mpletion	- (X) Oil Well Gas Well	New Well Workover Deepe	n Plug Back Same Res'v. Diff. Re
Date Spudded 2/24/66		Pate Compl. Ready to Prod. 4/2/66	Total Depth	P.B.T.D.
Pool	1	Jame of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Penasco Perforations		Dett veloce on		Depth Casing Shoe
Open hole				1171
			ND CEMENTING RECORD	CACKS CENEUT
HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
3 7/8"	- 9	3/8" 4.7#, J-55	1350	
3 1/6	- 4	3/6 41/#/ 6 33		
TEST DATA AND REQU	EST FOR	RALLOWABLE (Test must be	after recovery of total volume of loa	d oil and must be equal to or exceed top a
OIL WELL Date First New Oil Run To To	anke [able for this	depth or be for full 24 hours) Producing Method (Flow, pump, g	as lift, etc.)
		4/2/66	Pumping	
4/2/66 Length of Test	1	Tubing Pressure	Casing Pressure	Choke Size
24 hours	1	,	_	
Actual Prod. During Test		Dil-Bbls.	Water-Bbls.	Gas-MCF
		24 bbls.		
	L.			
GAS WELL Actual Prod. Test-MCF/D	L	ength of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			O-the D	
Testing Method (pitot, back p	<i>r.)</i> 1	Tubing Pressure	Casing Pressure	Choke Size
. CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION	
Thombs: and the start of a	المحمد وم	rulations of the Oil Consormation	APPROVED APR 6	<u>1966</u> , 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			" //2 %	and the
above is true and complete	e to the b	est of my knowledge and belief		
			TITLE SOLUTION SUB-	PECTOR
	\sim		j l	
S. 1 10	<i>b</i>	_	This form is to be filed	in compliance with RULE 1104.

VI.

Richard C. norman	
(Signature)	
Geologist	
(Title)	
4/4/66	

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

 $\,$ All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.