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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Yates "AS" Fee
3. Address of Operator 309 Carper Building-Artesia, New Mexico 88210		9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>18S</u> RANGE <u>25E</u> NMPM.		10. Field and Pool, or Wildcat Penasco San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3467 DF		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Sand Frac well down casing in two stages. Plug back with sand to frac interval 1170-1546' with 680 bbls slick water, 12,500# 20-40; 11,500# 10-20; 335# Calcium Chloride, 14 gal. LT-22' 84# FR-2. Filled hole with sand 130' and treated 1170-1416' with 1195 bbls slick water, 25,000# 20-40; 25,000# 10-20 sand; mixed with 2000# rock salt, 600# Calcium Chloride 150# FR-4 and 25 gal. U-22, 5 MC R/A sand. Retreated 1170-1416' with 500 gal. slick water, 12,000# 20-40; 8500# 10-20; 250# Calcium Chloride; 10.5 gal. LT-22; 63# FR-4. Shut down overnight - circulated out to 1550' and put well back on pump for production.

RECEIVED

OCT 5 1966

O. C. C.
ARTEBIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.C. Norman TITLE Geologist DATE 10-5-66

APPROVED BY W. A. Grissett TITLE OIL AND GAS INSPECTOR DATE NOV 8 1966

CONDITIONS OF APPROVAL, IF ANY: