N. M. O. C. C. C. C.

## SUBMIT IN ' PLICATE\*

(Other inst tons on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

	DEPARTMENT	OF THE I		RIOR (5	]:	5. LEASE DESIGNATION		
A DDI ICA TION				ENL OR DILLO D	A CV	LC 028772 6. IF INDIAN, ALLOT		
1a. TYPE OF WORK	I FOR PERMIT T	O DRILL, L	JEEPI	EN, OK PLUG B	ACK	:		
DRII	LL 🗆	<b>DEEPEN</b> [		PLUG BA	CK 🗆	7. UNIT AGREEMENT	NAME	
OIL K GA	LE	8. FARM OR LEASE NAME						
2. NAME OF OPERATOR		Dunn B						
Internationa		9. WELL NO.						
3. ADDRESS OF OPERATOR		31 10. FIELD AND POOL, OR WILDCAT						
P.O. Box 427		, OR WILDCAT						
At surface	30' FEL, Section				PM .	Artesia 11. SEC., T., R., M., OR BLK.		
At proposed prod. zone		)11 LL9 1.	10	o, kezo me		Sec.11, T. 18 S.,		
Same	<del>-</del>					R. 28 E., NMPM 12. COUNTY OR PARISH 13. STATE		
	ND DIRECTION FROM NEAR	EST TOWN OR POS	r offic	E‡	_	12. COUNTY OR PARIS	SH 13. STATE	
	SE of Artesia					Eddy	N.M.	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST						OF ACRES ASSIGNED THIS WELL		
PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)				1901.21		40		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,				ROPOSED DEPTH		ARY OR CABLE TOOLS		
OR APPLIED FOR, ON THE		1320		2600'	KO	22. APPROX. DATE WORK WILL START*		
21. ELEVATIONS (Show whe 3640 '						4-4-66	WORK WILL START*	
23.						4-4-00		
	P.	ROPOSED CASIN	NG ANI	O CEMENTING PROGRA	A.M.			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT SETTING DEPTH		ļ	QUANTITY OF CEMENT		
12 1/4	8 5/8	24#		360		150		
7 7/8	4 1/2	11.6#		2600	ļ	100		
zone. If proposal is to o	PROPOSED PROGRAM: If p frill or deepen directional	roposal is to deep	en or r		U.S.		osed new productive	
signed (This space for Feder	ral or State office use)	TIT	rle <b>F</b>	Production Man	ager		rch 31, 1966	
PERMIT NO.				APPROVAL DATE		· · ·		
APPROVED BY	a. Kan		LE	) War on OT, ENGINE	Same Vi	DATE	<u> </u>	
CONDITIONS OF APPROV	14, IF ANI ,							

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685231

## NE... MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer houndaries of the Section

Operator International-Yates			Dunn ""B"	rn .	Well No.
Init Letter	Section 11	Township 38 South	Range 29 East	County <b>Eddy</b>	
ctual Footage L				_ addy	
6(0 round Level Ele	feet from the Producing Fo	North line and	1980 fee	t from the Last	line
3640	Graybur	1	Artesia		Dedicated Acreage: 40 Ac
1. Outline		ated to the subject well		r hachure marks on th	
3. If more t	and royalty).  han one lease of communitization,	different ownership is de unitization, force-pooling	dicated to the well, ;. etc?	have the interests of	
Yes	No If a	answer is "yes," type of	consolidation		
If answe	r is "no;" list the	owners and tract descrip	otions which have ac	ctually been consolida	ted. (Use reverse side
	if necessary.)	11 11 11 .	. 1 1	14.1 1 (2)	
forced-po	able will be assign ooling, or otherwise	ned to the well until all in e)or until a non-standard n	nerests have been o init, eliminating suc	consolidated (by comm h interests, has been	nunitization, unitization approved by the Commi
sion.				, 2001	11-1-1-2 j tao domin
	!	Rate		<del></del>	CERTIFICATION
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	<b>!</b>		į		ion Manager
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	!	7 0	<u> </u>	March 3	1, 1966
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	i		1	i I	ctual surveys made by me upervision, and that the sar
	!		 	l l	d correct to the best of r
	l i			knowledge	and belief.
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				Date Surveye	
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	i 		l I	Registered Pand/or Land	rofessional Engineer Surveyor
			•		112
				Certificate No	1 Ho Lyur
330 660	190 1320 1650 191	80 2310 2640 2000	1500 1000 50	7	M.L.S.No.542