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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89

JUN 2 = 1991 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 O. C. D. ARTESIA, OFFICE

DISTRICT III

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

| 1000 Rio Brazos Rd., Aztec, NM 87410 | DEOL | ICOT C | | LOWA | 31 E AND | | | | | | |
|---|--------------------------------|---------------------------|--------------|--------------|--|-------------------|----------------|----------------------|----------------|---------------|--|
| I. | | | | | | AUTHOR TURAL G | | | | | |
| Operator CDV Dogovergog | _/((0) 11/ | TOTIAL | Well API No. | | | | | | | | |
| SDX Resources, | inc. | | | | | | | | · | | |
| Post Office Box | 5061, | Mid | land | , Texa | as 7970 | 4 | | | | | |
| Reason(s) for Filing (Check proper box) New Well | | | | | Ot | her (Please exp | lain) | · / | | | |
| Recompletion | Oil | Change in | Dry Ga | | Cha | nge of | Operai | tor Effec | tiva 6 | -17-01 | |
| Change in Operator X | | d Gas | | | | gc or | opera | COL DITEC | CIVE | -11-91 | |
| If change of operator give name MO r | exco, | Inc. | , P. | 0. Bo | x 481, | Artes | ia, NM | 88211-04 | 81 | | |
| II. DESCRIPTION OF WELL | ANDIE | ACF | | | | | | | | | |
| ease Name Well No. Pool Name, Includi | | | | | ing Formation F | | | ind of Lease No. | | | |
| State 647 AC 72 Location | 1 | 207 | | Artes | sia-Q-C | R-SA | State | , Federal or Fee | | e 647 | |
| Unit LetterI | 19 | 080 | | _ | S , | | 990 . | | 17 | | |
| Out Letter | - : | | _ Feet Fr | om The | Li | ne and | F | eet From The | E | Line | |
| Section 33 Townsh | ip 1 | .8 S | Range | 2 | 28E , N | ІМРМ, | | Eddy | | County | |
| III. DESIGNATION OF TRAN | ISPORTE | R OF O | II. AN | D NATI | DAI CAS | ı | | | | | |
| Name of Authorized Transporter of Oil | | or Conde | | | | | hich approve | d copy of this form | is to be sent) | | |
| None of Australia I Transport | | | | | | | | | | | |
| Name of Authorized Transporter of Casinghead Gas or Dry Gas | | | | | Address (Give address to which approved copy of this form is to be sent) | | | | | | |
| If well produces oil or liquids, give location of tanks. | | | | | Is gas actually connected? | | | When ? | | | |
| | WIW | | <u>L</u> | ٠ | | | | | | | |
| f this production is commingled with that V. COMPLETION DATA | Hom any ou | ici icase or | роог, дач | e comming. | ing order nun | nber: | | | · | | |
| Designate Type of Completion | (V) | Oil Well | | Gas Well | New Well | Workover | Deepen | Plug Back Sar | ne Res'v | iff Res'v | |
| Date Spudded | Date Com | ni Ready to | n Prod | | Total Depth | 1 | | <u> </u> | i | | |
| - Comp. Resty to Tital | | | | | | | | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | Top Oil/Gas Pay | | | Tubing Depth | | - | |
| Perforations | 1 | | <u> </u> | | <u> </u> | | | Depth Casing Si | 100 | | |
| | | | | | | | | 12 pair Casing Si | ioc | | |
| HOLE SIZE | | | | | CEMENT | ING RECO | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | | | DEPTH SET | | | SACKS CEMENT | | | |
| | | | | | | | | 7-12-91 | | | |
| | | | | | | | | Chy. Op. | | | |
| V. TEST DATA AND REQUE | ST FOR A | LLOW | ABLE | | | | | | | | |
| OIL WELL (Test must be after t | | | | oil and must | be equal to o | r exceed top all | owable for th | is depth or be for f | ull 24 hours.) | | |
| Date First New Oil Run To Tank | Date of Te | SI. | | | Producing M | lethod (Flow, p | ump, gas lift, | etc.) | | | |
| Length of Test | Tubing Pressure | | | | Casing Pressure Choke Size | | | | | | |
| Actual David Davids Trus | Oil - Bbls. | | | | Water - Bbis. | | | Gas- MCF | | | |
| Actual Prod. During Test | | | | | | | | | | | |
| GAS WELL | | | ····· | | <u> </u> | | | | | | |
| Actual Prod. Test - MCF/D | Length of | Test | | | Bbls. Conde | nsate/MMCF | | Gravity of Cond | ensate | | |
| | (nited back on) | | | | | | | | | | |
| esting Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | Choke Size | Choke Size | | |
| VI. OPERATOR CERTIFIC | ATE OF | COMP | LIAN | CE. | <u> </u> | | | | | | |
| I hereby certify that the rules and regul | ations of the | Oil Conser | vation | | (| OIL CON | NSERV | ATION DI | VISION | | |
| Division have been complied with and is true and complete to the best of my | that the infor knowledge ar | mation give id belief. | en above | | | | | . 199 | 11 | | |
| , | | | | | Date | Approve | :d | GH 2 5 199 | - | | |
| MILLIURO GE | .(-) | <u> </u> | | | _{D.} , | . ADIMA | AL CHIMI | 50 87 C | | | |
| Signature Rebecca Olson Agent | | | | | By <u>onemal signed by</u> Mike Williams | | | | | | |
| Printed Name Title June 27, 1991 (505) 746-6520 | | | | | Title : SUPERVISOR, DISTRICT # | | | | | | |
| Date | (202) | | obone No | | | • | | | · | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.