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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D. ARTESIA, OFFICE

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

ſ .	T	O TRAN	SPORT OIL	AND NA	TURAL GA	\S				
Operator	Well API No.									
SDX Resources,	Inc.									
Address	5063		3 53	7070	A					
Post Office Box	2001,	міста	ind, Texa			• •				
Reason(s) for Filing (Check proper box) New Well		~~~~ :- T			er (Please explo	iin)				
	Oil		ransporter of:	Chan	~~ ^£ ^		or Effo.	a-ia (5 17 01	
Recompletion	Casinghead			Chan	ge or o	berare	or Effe	SCIVE (3-1/-91	
				Doy 19	1 Arto	cia l	Mov. Mov.	100 00'	211-0401	
and address of previous operator	orexco.	, Inc.	, P. O.	DOX 40	1, ALLE	sia, i	New Mex	100 002	211-0461	
II. DESCRIPTION OF WELL	ANDIEA	CF.								
Lease Name			ool Name, Including	a Formation		Vind	of Lease	Τ,	ease No.	
•	1 1				*			rederal or Fee Fed NM54184		
Dunn B Federal Location		34 1	ALL	esia-0	-GK-SA			reu	MM34104	
	(660 _F		C		. 660		1	E tine	
Unit Letter P	_ : <u>'</u>	<u>000</u> F	eet From The	Lin	e and	000	eet From The _		Line	
Section 10 Townsh	in '	18S F	Range	28E ,N	мрм		E	ddy	County	
TO TOWAR		100 -	Cango .	2011 ,10	ivii ivi,		<u> </u>	auy	County	
III. DESIGNATION OF TRAN	SPORTER	R OF OIL	AND NATU	RAL GAS						
Name of Authorized Transporter of Oil		or Condensa			ve address to w	hich approve	d copy of this fo	orm is to be se	ent)	
Navajo Refining		nv	L)	1					1	
Name of Authorized Transporter of Casinghead Gas X or Dry Gas					P. O. Box 175, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company					4001 Penbrook, Odessa, TX 79760					
If well produces oil of liquids,		Unit Sec. Twp. Rge.			y connected?	Whe				
give location of tanks.	LAL	101	185 28E	Yes			12-6	6		
If this production is commingled with that	from any other				iber:					
IV. COMPLETION DATA										
Declarate T as af Co. 1.3	an.	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		<u> </u>	.1				1	1		
Date Spudded	Date Compl	l. Ready to I	Prod.	Total Depth			P.B.T.D.			
									ļ	
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Descentions										
Perforations					j			Depth Casing Shoe		
							<u> </u>			
				D CEMENTING RECORD			····			
HOLE SIZE	CAS	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
										
	- 									
V. TEST DATA AND REQUE	CT FOD A	LLOWA	RIF							
OIL WELL (Test must be after				ha amini ta a			Lia da-ab ba	4 4-11 27 L		
Date First New Oil Run To Tank	Date of Tes		j toda ou ana musi	· · · · · · · · · · · · · · · · · · ·	lethod (Flow, p			for full 24 hou	urs.)	
Date I ha how on hour to had	Date of Tes	Date of Test			iculou (riow, p	muh' km ili	•	a. t	1-n-P	
Length of Test	Tubing Pre	CC1170		Casing Press	310P		Choke Size	Postle	10-5	
Longar or 1000	Tuoing Flee	Tubing Pressure			Casing Pressure			7-1	2-91	
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.			Gas- MCF	files	OP		
	On Bois.							4 July	U	
CACTURE				.1						
GAS WELL Actual Prod. Test - MCF/D	11	Test		Inc. 'e ·			10			
ACUM FIGU. 1681 - MICE/D	Length of	1 681		Bois. Conde	nsate/MMCF		Gravity of	Condensate		
Testing Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)		Choke Size	Choke Size		
resulting tyleulous (pack, cack pr.)	is income (paos, ouch pr.)			Casing Pressure (Sina-in)			Choke Size			
VIII OPPRATION CONTRACTOR				┤┌┈──						
VI. OPERATOR CERTIFIC						NSEDI	/ΔΤΙΩΝΙ	חואופוע	N	
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					JUL 0 1 1991					
as and and complete to the boat of the	- And missage at	oviivi.		Dat	e Approve	ed				
DOLLORAR CIE	~~~									
RUMCCA CLSON					By ORIGINAL SIGNED BY					
Rebecca Olson Agent					MIKE WILLIAMS Title SUPERVISOR, DISTRICT #					
Printed Name Title					Title SUPERVISOR, DISTRICT					
June 26, 1991	(505)				·		TOINICT	17		
Date		Teler	phone No.	-11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.