Submit 5 Copies
Appropriate District Office
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	Santa	re, New Me	xico 87504-2088	44.33			
	REQUEST FOR	ALLOWAB	LE AND AUTHORIZ	ATION			
I. Operator	TO TRANS	PORT OIL	AND NATURAL GA				
Morexco, Inc.				Well A	PI No.		
Address							
Post Office Box Reason(s) for Filing (Check proper box)	481, Artesia	a, New M					
New Well			Other (Please explai	•			-
<u> </u>	Change in Tran		Change of (perato	or Effec	tive 1	-1-91
Recompletion	Oil 📙 Dry	G28	Lease Opera	stions	Taken C	102 to 1	16-01
Change in Operator		odensate					10-91
f change of operator give name number of previous operator DeK	alb Energy Co	ompany,	800 Central, (dessa,	Texas	79761	
II. DESCRIPTION OF WELL							
Lease Name	Well No. Poo	d Name, Includir	ng Formation	Kind o	Lease	Lease	. No.
Artesia Unit	40	Artesia	-O-GR-SA	State, I	ederal or Fee	State	
Unit LetterC	: NE/NW Fee	t From The	Lipe and	Fee	et Emm The		* * .
Section 3 Township				Γα			Line
			8 E , NMPM,		Ed	ldy	County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil						·	
·	or Condensate		Address (Give address to whi				
Navajo Refining	Company	D-1 C	P. O. Box 17	5. Art	esia, N	M 8821	<u>1-017</u> .
Name of Authorized Transporter of Casinghead Gas X or Dry Gas			Address (Give address to which approved copy of this form is to be sent)				
Phillips Petrol			4001 Penbroo				
give location of tanks.	Unit Sec. Tw		Is gas actually connected? When ?				
	1 1 2 1	8SL 28E	Yes	l	9-60		
I this production is commingled with that it. IV. COMPLETION DATA	from any other lease or pool	l, give comming!	ing order number:				
Designate Type of Completion	Oil Well	Gas Well	New Well Workover	Deepen	Plug Back Sa	ame Res'v	ist Res'v
Date Spudded		<u></u>					
Date Special Co	Date Compl. Ready to Pro	X1.	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
Perforations					Depth Casing	Chos	·····
					Sopii Casing .	31106	
	TUBING, CA	ASING AND	CEMENTING RECOR	D	·		·
HOLE SIZE	CASING & TUBIN		DEPTH SET		SACKS CEMENT		
			54.111.001				
					Port IO-3		
						3-22-91	
					cha	p	
V. TEST DATA AND REQUES					~~	/	
OIL WELL (Test must be after r	ecovery of total volume of t	oad oil and must	be equal to or exceed top allo	mable for thi	s depth or be for	full 24 hours.)
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pu	mp, gas lift, ε	ic.)	<u> </u>	
Length of Test	Tuhing Pressure		Casing Program		Chaire 6		
	Tubing Pressure		Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas- MCF		
GAS WELL						· *· · · · · · · · · · · · · · · · · ·	
Actual Prod. Test - MCF/D	TI						
Actual Flore Test - MICE/I)	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size		
VI ODED ATOD CEDTURE	I CO CO CO		\r				_
VL OPERATOR CERTIFIC				1000.4	ATION		
I hereby certify that the rules and regu	lations of the Oil Conservati	ion	OIL CON	12FHA	A HON E	NVISIO	V
Division have been complied with and	that the information given:	a bove				204	
is true and complete to the best of my	knowledge and belief.		Date Approve	d M	AR 1 8 19	991	
NELVERCO CINO	PA			<u></u>			
Signature			By	CINALS	IGNED RY		
Rebecca ()lson	Production An	alyst		GINAL S			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

Date March 11, 1991

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title.

MINE WILLIAMS

PERVISOR DISTRICT IS

2) All sections of this form must be filled out for allowable on new and recompleted wells.

(505) 746-6520 Telephooe No.

Title

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

1 45, 14 ESPACE MESCA S //		, A		
5.5742 075		CONLEAVATION COLLINSUION	n przez Gregory Zapara nacion Osal	0.10
<u> 58.578 34</u>		T FOR ALLOWAL LE	👚 🛅 👺 👼 joga, vaj 1535	
			" - PEIAI	E D
	. L AU . TON, EA ON . O	(A,\0.70X) 0,L (.\0) \\A\\0.5\A\\	GAS ,	
<u> </u>				}
)	·			•.
_03			ARTEBIA, DEFICE	
Survey and				
DIFCO, Inc.				
TA., 1996				
800 Central, Odessa				
Respons, for thing Mesak proper s		Other (Please explain)		
Now Wast	Change in Transporter of	-		
Racompletion <u>ner</u>				
Colonge in Ownering	Sasinghuda Cds Son.	Lendels [
If change of swaen hip give auto	Ç.			
and address of previous owner				
2. <u>20080000000000000000000000000000000000</u>	Well No.; Fool Name, Including	Formation Kind of Lec	ise	Leasu No.
Antesia Unio	1 40 Aprosila Que	on Cosybung SA State, Fede	raion Fee State	647
Location	NE/NW			
	Feet From The	.me and Feet From	n. The	
Unit Letteri				
Cine of Section 4	Township IS Roma	28 , napa,	<u>Eddy</u>	County
a, prijeti etom er anktigis	07.0030 0.7 0		The state of the s	5 52 2 55.
Nune : L'Authoriaun Transporter di	Chi 📆 or Condensate 🛅	harrow (Give a Wress to which and		Je sene)
- Mavajo Refilning Com	many, Pipe Line Divisi	on Antesi. New Mexi	<u>00</u>	o èn sarti
Name of Authorized Transporter of		i	roved copy of this joint is th	J 50 30111)
Phillips Pouroleum		Caessus Texas	Vhen	
[well produced all or liquids,	Tunk [Sec. Twp. [954- L + 2 - 18 + 28		Movemb <u>er</u>	1987
give location of tands.	· · · · · · · · · · · · · · · · · · ·		<u> </u>	<u> </u>
If this production to commingled	with that from any other lease or pos-	ol, give commingling order number		
v. <u>computation de la </u>	Oi. Well Gas Well	New Well Workover Deeper.	Plug Buck Same Res	/v. Diff. Res
Designate Type of Comple	erion $+(X)$	i i		
Date Spusses	Date Compl. Ready to Pres.	Total Depth	P.E.T.D.	
Date change			:	
Elevations (DF, RKS, RT, CR, etc.	Name of Producing Formation	Top Oti/Gas Pay	Tubing Depth	
Elevations (E. M. M., M.) OM, Ele	•/		: 	
Perforations			Depth Casing Shoe	
#OLG 0122	CASIMO Q TUDIMO SIZE	DERTH SET	<u> </u>	<u> 1287 - </u>
			:	
v. <u>122. (2.22. 2.22 1.20</u> 02).	POLICIEDE (Particula)	c giver reasoning of serul polama of load a	oll and made of displaying or .	ila got Lopoke
O. 2. S. Events	audu far ara	: depos, or se jor just 10 hours,		
Date First New Ct. Run To Tanks	Date of Tues	Producing Mathee (Flow, pump, Jud	**,*, ****	
		Cubing Problems	Chale alla	
Length of Test	Tubing Probatio	Casing 1 1000 m		
		A. Glor - Balo.	Gau FluiOF	
Metuci Prod. Dur.nr. Tuut	0.1 - halu.		: :	
CAD WELL	Length of Mout	Luic, Contonucto/NIMOF	Grevity of Concenhence	,
Actual Pros. Thos. MOF/D	_6	1		
	Tubing Prouburo (ULLO-LL)	Cauling Proposed (Cliebenia)	C	
Tauting Mothod (2000), Judia 21.7	· many a road may contain any	-	•	
		30. OOKSES	VATION COMMISSIO	N.
VI. GELTLEIGADE OF GOLLFL.	LIMOE	つき こうじょう	V A 1 10 1/ CO.W.W. 10010	**

I hereby certify that the ruled and regulations of the Oll Conservation Commission have been compiled with and that the information given above is true and complete to the beet of my knowledge and best of

William Cherk Chief Production Clerk

/mile/ June 20, 1569

This form is to be like in compliance with Addic these

7.7722 ____

The white the action is for the wife for a much position of the covering with, while for the covering the cov

.in acciona of this form made be thick our completely for allow able on now the recompletely wells.

Mill per early Election E. E. El, and Willow changes of ewner, will name or number, or transporten or other buch change of constituen , in managered, of other been example of concurion objecture. Formal O-104 means be filled for each pool in metalphy completed visits.