

NEW MEXICO STATE COMMISSIONER OF COMMISSION  
REGULATORY PERMIT NUMBER

JAN. 1, 1968  
Exemptions C.M.C. 103 and C.M.C.  
104, V. 1-38

**RECEIVED**

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

ARTEBIA, OFFICE

WILCO, INC.

100

800 Central, Odessa, Texas 79763

Reasons for Change in Transporter

Off or (Please explain)

From ...	<u>Wilco</u>	Change in Transporter off	
Reason, reason		Oil	Navy Gas
Transporter Change		Selling and Cons.	Consumption

Mechanics of ownership by WILCO and address of previous owner

NAME OF PRODUCING COMPANY, POOL NUMBER, SECTION, TOWNSHIP, RANGE, ETC.

Lease Name	Well No., Pool Name, Including Formation	Kind of Lease	Lease No.					
Artesia Unit	40 Artesia Creek, Graymont SA	State, Federal or Fee	State					
Section	NE/NE		647					
Block Number	From From The	Line and	Feet From The					
Block Number	3	Township	13	Range	26	NE/NE	2668	County

NAME OF PRODUCING COMPANY, POOL NUMBER, SECTION, TOWNSHIP, RANGE, ETC., NAME OF TRANSPORTER OF OIL OR CONDENSATE, ADDRESS (GIVE ADDRESS TO WHICH APPROVED COPY OF THIS FORM IS TO BE SENT)

Navajo Refining Company, Pipe Line Division, Name & No. New Mexico

NAME OF TRANSPORTER OF CONDENSATE GAS, ADDRESS (GIVE ADDRESS TO WHICH APPROVED COPY OF THIS FORM IS TO BE SENT)

Pennzoil Petroleum Corporation, Dallas, Texas

All producing oil or liquids, unit, sec., township, range, is gas actually connected? When  
line location or name, 2 13 26 Yes November, 1967

If this production is commingled with that from any other lease or pool, give commingling order number

**IV. DRILLING DATA**

Completion Type of Completion - <input checked="" type="checkbox"/>	Off Well	On Well	New Well	Perforated	Deepen	Plug Back	Same Reservoir	Diff. Reservoir
Date Spudded	Date Compl. Ready to Prod.	Total Depth					P.B.T.D.	

Elevations (SF, KFT, RT, CT, etc.), Name of Producing Formation Top Oil/Gas Pay Tubing Depth

Perforations Depth Casing Shoe

Method of Perforating	Number of Perfs	Length of Perfs	Depth Set	Casing Cement
ACM-244	Surfacing	100 ft.	100 ft.	

**V. TESTS AND REQUEST FOR ALLOWANCE** (Test any or other recovery of total volume of total oil and must be equal to or exceed top allowance given below)  
Date First New Oil Run to Permit Date of Test Producing Method (Flow, pump, gas lift, etc.)

Length of Test	Testing Pressure	Bottom Pressure	Choke Size
Acre. Prod. Surface Test	1000 psi	1000 psi	Gas - M.G.P.

Cap. Index	Actual Prod. To A.M.G.P.	Length of Test	Bottom Pressure/M.G.P.	Gravity of Condensate

Testing Method (flow, pump, gas lift)	Testing Pressure (psi)	Bottom Pressure (psi)	Choke Size

**VI. CERTIFICATE OF COMPLETION**

**OIL CONSERVATION COMMISSION**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information set forth above is true and complete to the best of my knowledge and belief.

APPROVED *[Signature]*, 19  
By *[Signature]*

WITNESS

This form is to be filed in compliance with Rule 1104.  
It is a regular application for a new permit or change of existing wells, this form must be accompanied by a description of the deviation tests taken on the well in accordance with Rule 1104.  
All portions of this form must be filled out completely for those wells on it and recommended wells.  
File at office, Section 2, in the county for changes of existing well name or number, or transportation of other such change of connection.  
Separate forms O-104 must be filed for each pool in multiple completion wells.

STATEMENT  
OIL PRODUCTION STATE

DATE  
June 26, 1968  
TIME