

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Jules Pet Corp</u>		Lease <u>Gerard Al W</u>		Well # <u>1</u>	
Location of Well	Unit <u>9905 1650C</u>	Section <u>25</u>	Township <u>18</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	<u>Pennsylvania</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>6 3/4</u>	<u>4 1/2</u>	<u>9.5</u>		<u>1150</u>	<u>Circ</u>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 6 3/4 Size of Casing _____ Sacks cement required _____

Type of Shoe used Lat Float collar used no Btm 3 jts welded _____

TD of hole 1200 Set 1184 Feet of 4 1/2 Inch 9.5 # Grade _____

New-used csg. @ 1184 with 155 sacks neat cement around shoe 2000
+ 100 sax linear + 220 gal 2200# additives

Plug down @ 2:30 (AM) (PM) Date 6-12-66

Cement circulated yes No. of Sacks _____

Cemented by Denton Witnessed by Gressett

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used 500# Witnessed by _____

Checked for shut off @ 10:15 (AM) (PM) Date 7-19-66

Method used 500# Witnessed by Gressett

Remarks: used 2200# additives 1 sack on top of joint #1 & 2.

even in the hole when mixed on loc.

ILLEGIBLE