

NEW MEXICO OIL CONSERVATION COMMISSION

DEC 30 1966

O. C. C.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Gerard "AW"
9. Well No. 1
10. Field and Pool, or Wildcat Penasco Draw S.A. Yeso
12. County Eddy

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 309 Carper Building - Artesia, New Mexico 88210
4. Location of Well UNIT LETTER <u>O</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>18S</u> RANGE <u>25E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3458 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Sand Frac well as follows:

- 12-19-66 - Stage 1: Fraced interval 1200-2647' with 62,500# sand and 2500 bbls of gelled water.
- 12-20-66 - Stage 2: Fraced interval 1200-1920' with 55,000# of sand and 2500 bbls of gelled water.
- 12-21-66 - Stage 3: Fraced interval 1200-1450' with 62,500# of sand and 1250 bbls of gelled water.
- 12-22-66 - Stage 4: Fraced interval 1200-1350' with 50,000# sand and 1250 bbls of gelled water.

Total of 230,00# 20-40 sand and 7500 bbls of gelled water.

Before treatment - 7BO + 7 BWPD
After treatment - 56BO + 50 BLWPD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Richard C. Norman TITLE Geologist DATE 12-30-66

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE JAN 3 1967

CONDITIONS OF APPROVAL, IF ANY: