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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-9891

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Martin Yates, III ✓	8. Farm or Lease Name Atoka State
3. Address of Operator 309 Carper Building, Artesia, New Mexico 88210	9. Well No. 2
4. Location of Well UNIT LETTER J , 1650 FEET FROM THE East LINE AND 1650 FEET FROM THE South LINE, SECTION 16 TOWNSHIP 18S RANGE 26E NMPM.	10. Field and Pool, or Wildcat Atoka SA
15. Elevation (Show whether DF, RT, GR, etc.) 3362 GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 1250' of 4 1/2" 9.5#, J-55 casing with float shoe and centralizers on the first two joints above float shoe. The casing set at 1254' DF datum. Cemented with 350 sacks Incor 2% gel followed by 50 sacks of Neat Incor. Cement circulated to surface. Cement dropped back a little and filled the rest of the way to surface with 15 sacks. ready-mix.

Tested casing with cold water prior to drilling out float shoe with 550 psig, held OK. Drilled below float shoe to 1271' and ran cold water test with 550 psig. Pressure held OK.

RECEIVED

JUL 13 1966

O. C. C.
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Richard C. Norman TITLE Geologist DATE 7-13-66

APPROVED BY M. L. Armstrong TITLE OIL AND GAS INSPECTOR DATE JUL 14 1966

CONDITIONS OF APPROVAL, IF ANY: