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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-9891

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Martin Yates, III	8. Farm or Lease Name Atoka-State
3. Address of Operator 323 Carper Building, Artesia, New Mexico. 88210	9. Well No. 2
4. Location of Well UNIT LETTER J 1650 FEET FROM THE East LINE AND 1650 FEET FROM THE South LINE, SECTION 16 TOWNSHIP 18 South RANGE 26 East NMPM.	10. Field and Pool, or Wildcat Atoka-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3362 GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Fracturing & treating

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On November 19, treated interval 2000-2040 with 1000 gallons of 15% acid, using Lynes Straddle Packer.

Fractured well as follows:

Stage 1: November 29, interval from 1252 to 2127 with 1500 barrels gelled water and 80,000# 20-40 sand.

Stage 2: December 2, treated same interval with 1500 barrels gelled water and 40,000# 20-40 sand.

Stage 3: December 4, treated same interval with 1500 barrels gelled water and 43,500# 20-40 sand.

Total of 4500 barrels gelled water and 163,500# 20-40 sand.

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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mala Cranda TITLE Bookkeeper DATE 12-21-66

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE DEC 22 1966

CONDITIONS OF APPROVAL, IF ANY: