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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
647

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator International-Yates ✓ 3. Address of Operator P.O. Box 427, Artesia, New Mexico 4. Location of Well UNIT LETTER B 440 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 18S RANGE 28E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 2 3564' RT	MAY 12 1966 O. O. C. ARTESIA, OFFICE	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> 5. State Oil & Gas Lease No. 647 7. Unit Agreement Name 8. Farm or Lease Name State 647 9. Well No. 210 10. Field and Pool, or Wildcat Artesia 12. County Eddy
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-2-66 - Set 8 5/8", 24#, J-55, STC casing at 495'. Cemented with 100 sacks 50-50 Incor Pozmix, 2% gel, 3% Ca Cl, 8# salt per sack.

CORED 1858' to 1910' and 1948' to 2007'.

5-8-66 - Total Depth 2725'. Schlumberger ran Gamma Ray Density, Neutron, Sonic, Laterolog and Microlaterolog.

5-9-66 - Set cement plug from 2644-2725' and 2029-2191'.

5-10-66 - Set 5 1/2", J-55, casing at 2029'. Cemented with 150 sacks 50-50 Incor Pozmix, 2% gel, 8# salt/sack, 0.75% CFR-2, (last 75 sx. having 0.6% Halad-9)

5-11-66- WOC.

It is intended to perforate and sand-oil frac zones of interest.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kenneth Ragdale TITLE Dist. Production Foreman DATE May 11, 1966

APPROVED BY M. Armstrong TITLE General Manager DATE May 11, 1966
CONDITIONS OF APPROVAL, IF ANY: