NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL G	Supersedes Old C-104 and C-1.
		Effective 1-1-65	
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL G	SAS RE
OIL			- CEr
TRANSPORTER GAS			Vr.
OPERATOR			1994 S D
PRORATION OFFICE			······································
Cperator			
			MELEBIA C
Address			
Reason(s) for filing (Check proper	t National Bank Bldg.	Artesia, New Mexico	
New Well	Change in Transporter of:	. One. It lease explainly	
Recompletion		75	
Change in Ownership	Casinghead Gas Conde		
f change of ownership give nam	e		
nd address of previous owner _	International	Yates, P. O. Box 427	<del>, Artesia, N. M</del>
DESCRIPTION OF WELL AN			
Lease Name	Lease No. Well No. Fool No.	ame, Including Formation	Kind of Lease
State 647	<b></b>		-
Location		rtesia Queen Grayburg S	A <sup>State</sup> , Federal or Fee State
D. D.	440		
Unit Letter <u> </u>	440 Feet From The North	ie and <b>1980</b> Peet From T	The <u>East</u>
Line of Section 31	Township <b>18S</b> Range	28E , NMEM,	Eddy County
			-
DESIGNATION OF TRANSPO	DRTER OF OIL AND NATURAL GA		
Name of Authorized Transporter of	011 or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)
<u> </u>		Artesia, New Mexico	
Name of Authorized Transporter of	Casinghead Gas 🔄 – cr Dry Gas 🚞	Address (Give address to which approv	ed copy of this form is to be sent)
'f well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected? Whe	'n
give location of tanks.	F 30 18 28	No	
this production is commingled	with that from any other lease or pool,		
OMPLETION DATA	with that from any other lease of pool,	give comminging order number:	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,
Designate Type of Comple	v		
ate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
5-2-66	6-7-66		
evations (DF, RKB, RT, GR, etc.		2725	1995 Tubing Depth
		• • •	Turing Depth
<u>3564</u> RT	Grayburg	1890	1903 Depth Casing Shoe
	· · · · · ·		
1870-1916	1stat includingt		2-29
		CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11	8 5/8	495	100
7 7/8	5 1/2	2029	150
	2.3/1		
ST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil a	nd must be equal to or exceed top allow
WELL	able for this de	pth or be for full 24 hours)	
e First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)
6-7-66	6-8-66	Pump	
igth of Test	Tubing Pressure	Casing Pressure	Choke Size
24			
ual Prod. During Test	Oil-Bbls,	Water-Bbls,	
8	8	0	N. N
<b>Q</b>	<u> </u>	· · · · · · · · · · · · · · · · · · ·	
WELL			
al Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Contract Condenses
		Sold Condensate/ MMCF	Gravity of Condensate
ing Method (pitot, back pr.)	Tubing Pressure	Contra Deces	
my worned (prior, ouck pri)	ranud Liesenie	Casing Pressure	Choke Size
		· · · · · · · · · · · · · · · · · · ·	
TIFICATE OF COMPLIA	INCE	OIL CONSERVA	TION COMMISSION
			1
	id regulations of the Oil Conservation	APPROVED	, 19
ission have been complied with and that the information given is true and complete to the best of my knowledge and belief.		BY_MLarmistraria	~
is true and complete to t	the best of my knowledge and belief.	BY_///L/ZYMUNGH	<u> </u>
<u>^</u>		TITLE	TIPECTOL
		This form is to be filed in co	ompliance with RULE 1104.
motin		If this is a request for allowa	able for a newly drilled or deepened
() (Si	ignature)	well, this form must be accompany	ied by a tabulation of the deviation
District Enginee	2 <b>r</b>	tests taken on the well in accord	
	Tille)	All sections of this form must be able on new and recompleted well	t be filled out completely for allow- ls.
June 9, 1966		-	III, and VI for changes of owner,
	(Date)		r, or other such change of condition.
		Second Forma C-104 must	be filled for each pool in multiply

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Separate	Forms	C-104	must	be	filed	for	each	pool	in	multipl
completed we	11s.									