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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
647

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

State 647

9. Well No.

210

10. Field and Pool, or Wildcat

Artesia

2. Name of Operator

DEPCO, Inc.

3. Address of Operator

Suite 204, First National Bank Bldg. Artesia, New Mexico

4. Location of Well

UNIT LETTER **B** LOCATED **440** FEET FROM THE **North** LINE AND **1980** FEET FROM

THE **East** LINE OF SEC. **31** TWP. **18S** RGE. **28E** NMPM

12. County

Eddy

15. Date Spudded **5-2-66** 16. Date T.D. Reached **5-8-66** 17. Date Compl. (Ready to Prod.) **6-7-66** 18. Elevations (DF, RKB, RT, GR, etc.) **3584 (RT)** 19. Elev. Casinghead **3557**

20. Total Depth **2725** 21. Plug Back T.D. **1995** 22. If Multiple Compl., How Many **---** 23. Intervals Drilled By **Rotary** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name **1890' to 1906', Grayburg** 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run **Gamma Ray, Density, Neutron, Sonic, Laterolog, & Microtateralog** 27. Was Well Cored **Yes**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	495	11	100 Sx.	None
5 1/2	11.6	2029	7 7/8	150	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	1903	None

31. Perforation Record (Interval, size and number)

1890 to 1906 one shot each two feet

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1890 to 1906	Acid with 500 gal. Sand oil fraced with 20,000# sand in 553 bbl. oil.

33. PRODUCTION

Date First Production **6-7-66** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping** Well Status (Prod. or Shut-in) **Producing.**

Date of Test **6-8-66** Hours Tested **24** Choke Size **---** Prod'n. For Test Period **8** Oil - Bbl. **8** Gas - MCF **0** Water - Bbl. **0** Gas - Oil Ratio **---**

Flow Tubing Press. **---** Casing Pressure **---** Calculated 24-Hour Rate **8** Oil - Bbl. **8** Gas - MCF **---** Water - Bbl. **---** Oil Gravity - API (Corr.) **37**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented** Test Witnessed By

35. List of Attachments

Electric logs and Deviation Tests

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Justin* TITLE **District Engineer** DATE **June 9, 1966**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Northwestern New Mexico

FORMATION RECORD (Attach additional sheets if necessary)