Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Arlesia, NM 88210 DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department MAR 14 100

OIL CONSERVATION DIVISION OF DEPARTMENT OF THE PROPERTY OF THE P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions

at Bottom of P	age
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6)	
J ii	9

7 TO BILLOW RU., AZEC, 1414 8/410	REQU	EST FO	RALLOWAB	LE AND A	UTHORIZ	ATION			6)
Operator		O TRAI	NSPORT OIL	AND NAT	<u>URAL</u> GA				$\mathcal{U}\mathcal{V}$
-						Well A	PI No.		
Morexco, Inc. /									
	181 :	Artoci	a Nou Mo	wiss O	0011 04	0.1			
Post Office Box Reason(s) for Filing (Check proper box)	401, 2	AI LESI	a, New Me						
New Well		Channa in 1	Transporter of:		r (Please explai		756		
Recompletion	Oil		Dry Gas	Chan	ge of O	perato	r Effe	ctive 1	-1-91
· —			Condensate	Leas	e Opera	tions	raken (Over 2-	16-91
If change of operator give name DoKa	1b End	eray (Ompany 8	OO Con	+ 1 - 0	do000	Mo	70763	
and address of previous operator			company, o	- Cen	Clai, U	uessa,	rexas	79/61	
II. DESCRIPTION OF WELL A	AND LEA	\SE							
Lease Name 72					Kind o	Lease	1	ase No.	
State 647 AC 721		210					ederal or Fee		
Location									047
Unit Letter B	.:4	40	Feet From The	N Lipe	and1	980 Fe	t From The	Е	Line
Section 31 Township		. ~	Range 28		ирм,			ddy	
					,	·		~~ <u>y</u>	County
III. DESIGNATION OF TRANS	SPORTE	R OF OI	L AND NATU	RAL GAS					
Name of Authorized Transporter of Oil	 X- -	or Conden	sate	Address (Giv	e address to wh	ich approved	copy of this fo	orm is to be se	л)
Navajo Refining	Compar	ny			Box 17				
Name of Authorized Transporter of Casing			or Dry Gas	Address (Giv	e address so wh	ich approved	copy of this fo	orm is to be se	n/)
Phillips Petrole				4001	Penbroo	k, Ode	ssa, Te	exas 79	760
If well produces oil or liquids, give location of tanks.	Unit			Is gas actually connected? When?					
<u></u>	G	33	18S 28E	Yes			7-64		
If this production is commingled with that f IV. COMPLETION DATA	rom any oth	ner lease or	pool, give commingl	ing order num					
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Com	pl. Ready to	Prod.	Total Depth	L	L	2222	<u> </u>	
,						P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing Fo	ormation	Top Oil/Gas Pay			Tubina Des		
		_		Tubing Depth					
Perforations			Depth Casing Shoe						
							1		
		TUBING,	CASING AND	CEMENTI	NG RECOR	D	·		
HOLE SIZE			JBING SIZE		DEPTH SET		T	SACKS CEMENT	
							Port IO-3		
							3-12-91		71
								che an	
	<u></u>						4	12 P	
V. TEST DATA AND REQUES							<u> </u>		
OIL WELL (Test must be after r Date First New Oil Run To Tank	ecovery of 1	otal volume	of load oil and mus	the equal to or	exceed top all	owable for the	s depih or be	for full 24 hou	rs.)
Date First New Oil Kun 10 Jank	Date of Te	ea		Producing M	ethod (Flow, p	ump, gas lift,	elc.)		
Length of Test	Tubing Pressure			Casing Pressure			Choke Size		
Advis Ded Dei T									
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF		
GAS WELL				1			J		
Actual Prod. Test - MCF/D	Length of	Test		Bbls. Coade	nsate/MMCF		Gravity of	Condensate	
							1		
Testing Method (pitot, back pr.)	Tubing Pr	ressure (Shu	t-in)	Casing Pres	sure (Shut-in)		Choke Size	:	
VL OPERATOR CERTIFIC	'ATE O	E COM	DITANCE	┦┌┈──					
TA OF ELGITOR CERTIFIC	AIEU	T COM	LLTWIACE	11		UOEDV			

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

REVECCA GLOSS Signature Rebecca Olson Production Analyst Printed Name Title 746-6520 Telephooe No. March 11, 1991 (505)Date

OIL CONSERVATION DIVISION

Date Approved _ OPICHAMI March 1 Title_ St. James Polls

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Senarate Form C-104 must be filed for each root in multiply complaind walls