

NEW MEXICO OIL COMPANY (INCORPORATED)
DRAWER 10
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Nata Pet Corp</u>		Lease <u>State 0021</u>		Well # <u>1</u>	
Location of Well	Unit <u>D</u>	Section <u>36</u>	Township <u>18</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	<u>Pennsylvania</u>		Type of Equipment <u>rotary</u>		
<u>APPROVED CASING PROGRAM</u>					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>6 3/4</u>	<u>4 1/2</u>	<u>9.5</u>	<u>New</u>	<u>1100</u>	<u>Circ</u>

Casing Data:

Surface _____ joints of 4 1/2 inch 9.5 # Grade Tex Tube 3000 PSI
Test
(Approved) (Rejected) _____

Inspected by _____ Date _____

Cementing Program

Size of hole 6 3/4 Size of Casing 4 1/2 Sacks cement required _____

Type of Shoe used Float Float collar used _____ Btm 3 jts welded No

ID of hole 1200 Set 1186 Feet of 4 1/2 inch 9.5 # Grade as above

New-used csg. @ 1177 with 100 class C sacks near cement around shoe
+ 100 sax class C additives 2% gel

Plug down @ 2,000 (~~PM~~) (PM) Date 5-31-66

Cement circulated No No. of Sacks _____

Cemented by Denton Witnessed by R. F. Stank

Temp. Survey ran @ _____ (AM) (PM) Date _____ Top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: Had lost circulation at 643 feet. Set baskets at 635, 650 & 680 feet. DV Tool at 620 feet. Centralizers on 1st & 2nd joint & 34' above & below DV Tool

SECOND STAGE 6-1-66 10:00 AM to 11:15

Had circulated mud above DV Tool all night.
Pumped in ~~300~~³¹⁰ 5X class C 2% gel to get circulation. Circulated out 50 SX. DV Tool ran to 567 feet & Tool closed. Cement settled very slowly. Checked level at 10:5 PM rock dropped 9 seconds. Opr to fill with ready mix.