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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E 10165</b>	
7. Unit Agreement Name	
8. Farm or Lease Name <b>State "AU"</b>	
9. Well No. <b>1</b>	
10. Field and Pool, or Wildcat <b>Penasco SA</b>	
12. County <b>Eddy</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>YATES PETROLEUM CORPORATION</b>
3. Address of Operator <b>309 Carper Building, Artesia, New Mexico 88210</b>
4. Location of Well UNIT LETTER <b>D</b> <b>330</b> FEET FROM THE <b>North</b> LINE AND <b>330</b> FEET FROM THE <b>West</b> LINE, SECTION <b>36</b> TOWNSHIP <b>18S</b> RANGE <b>25 E</b> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) <b>3477' GR</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Run casing</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 1177.47', 4 1/2" 9.5#, J-55 new API casing to a depth of 1180' (measured from rotary table @1181'). Guide shoe at bottom with a centralizer on the first two joints from bottom. Halliburton DV tool at 583' with Halliburton petal baskets at 635', 652' and 686'. A centralizer was put on the joint above the DV tool and on the joint below the DV tool.

Cemented through the shoe with 100 sxs 2% Incor followed by 100 sxs of Incor Neat. Circulated cement through the DV tool using 310 sxs Incor 2% Gel and 4% Calcium Chloride. Circulated cement to surface which fell back a little. Filled around top of casing with 2 yards of ready mix.

RECEIVED

JUN 6 1966

O. C. C.  
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Richard C. [Signature] TITLE Geologist DATE June 3, 1966

APPROVED BY M. L. Armstrong TITLE OIL AND GAS INSPECTOR

CONDITIONS OF APPROVAL, IF ANY: