

NO. OF COPIES RECEIVED	7
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	5

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E 10165	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name State "AU"
3. Address of Operator 309 Carper Building, Artesia, New Mexico 88210		9. Well No. 1
4. Location of Well UNIT LETTER D , 330 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 18S RANGE 25E NMPM.		10. Field and Pool, or Wildcat Penasco SA
15. Elevation (Show whether DF, RT, GR, etc.) 3477 GR		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Treatment consisted of acidizing potential producing zones of the San Andres using a Lynes packer and controlling the bottom of the interval treated with frac sand. After one zone was treated then sand was washed out down the base of the next zone to be treated.

Operation No.	Interval	Acid
1	1274-1300	2750 Gal.
2	1292-1302	200 "
3	1306-1324	3500 "
4	1334-1346	500 "
5	1397-1408	1000 "
6	1417-1429	600 "
7	1440-1456	500 "
8	1600-1624	5200 "
9	1658-1670	1500 "
10	1748-1760	3000 "
11	1548-1624	9500 "

RECEIVED

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE **Geologist** DATE **7-8-66**

APPROVED BY **Richard C. Norman** TITLE **MANAGER** DATE **JUL 11 1966**

CONDITIONS OF APPROVAL, IF ANY:
McClintock