NO. OF COPIES RECEIVED	7			Form C-103
DISTRIBUTION				Supersedes Old
SANTA FE	7	NEW MEXICO OIL CONS	ERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE	V-			
U.S.G.S.				5a. Indicate Type of Lease
LAND OFFICE				State Fee.
OPERATOR				5. State Oil & Gas Lease No.
				B 10165
(DO NOT USE THIS	SUNDRY NOT	ICES AND REPORTS ON	WELLS ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)	
l.	SE "APPLICATION FOR P	ERMIT - " (FORM C-101) FOR SUC	H PROPOSALS.)	7. Unit Agreement Name
01L 📆 G/	AS OTHE	-		7. Unit Agreement Name
2. Name of Operator	TEL CONTROL			8. Farm or Lease Name
Vates I	Petroleum Co	wrooration /		State "AU"
3. Address of Operator		27022020		9. Well No.
309 Car	cper Buildir	ng, Artesia, New	Mexico 88210	1
4. Location of Well				10. Field and Pool, or Wildcat
UNIT LETTER	330	FEET FROM THE North	330 EFF	T FROM
THE West	_ LINE, SECTION	5 TOWNSHIP	25 E	NMPM.
		15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
<u>Ú</u>		3477	GR	Eddy
tu.	Check Appropr	riate Box To Indicate N	ature of Notice, Report	or Other Data
гои	FICE OF INTENT		•	UENT REPORT OF:
PERFORM REMEDIAL WORK		PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON			COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CHANGE PLANS	CASING TEST AND CEMENT JOB	
			OTHER	Treating
OTHER				
17. Describe Proposed or	Completed Operations	(Clearly state all pertinent det		sluding estimated date of starting any proposed
17. Describe Proposed or work) SEE RULE 110:	3.		ails, and give pertinent dates, inc	cluding estimated date of starting any proposed
17. Describe Proposed or work) SEE RULE 110:	onsisted of	acidizing poten	ills, and give pertinent dates, inc	ones of the San Andres
17. Describe Proposed or work) SEE RULE 1100 Treatment Cousing a Lyne	onsisted of es packer a	acidizing poten ad controlling t	ails, and give pertinent dates, inc tial producing z he bottom of the	ones of the San Andres interval treated with
17. Describe Proposed or work) SEE RULE 110: Treatment cousing a Lyne frac sand.	onsisted of es packer as After one s	acidizing poten nd controlling t zone was treated	ails, and give pertinent dates, inc tial producing z he bottom of the	ones of the San Andres
17. Describe Proposed or work) SEE RULE 1100 Treatment Cousing a Lync frac sand. base of the	onsisted of es packer an After one a next zone (acidizing poten nd controlling t zone was treated to be treated.	tils, and give pertinent dates, including zero he bottom of the then sand was w	ones of the San Andres interval treated with
17. Describe Proposed or work) SEE RULE 110: Treatment cousing a Lyne frac sand.	onsisted of es packer an After one one next zone of 2.	acidizing potent ad controlling to zone was treated to be treated. Interval	ails, and give pertinent dates, incitial producing zero he bottom of the then sand was weared	ones of the San Andres interval treated with
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17. Describe Proposed or work) SEE RULE 110. Treatment cousing a Lyne frac sand. base of the Operation No. 1	onsisted of es packer an After one one next zone (acidizing potent ad controlling to zone was treated to be treated. Interval 1274-1300 1292-1302	ails, and give pertinent dates, incitial producing zero he bottom of the then sand was we have a continuous and a continuous a continuo	ones of the San Andres interval treated with
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