

NO. OF COPIES RECEIVED	7
DISTRIBUTION	
SANTA FE	1
FILE	1-
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS
OPERATOR	4
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

JUL 11 1966

Yates Petroleum Corporation

309 Carper Building, Artesia, New Mexico 88210

Reason(s) for filing (Check proper box)

Other (Please explain)

New Well ☒ Change in Transporter ☐
Recompleting ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	State "AU"	Well No.	1	Well Name, Including Formation	Penasco San Andres	Kind of Lease	State, Federal, or Fee	State
Location	Unit Letter D	330	Feet From The	North	Line and	330	Feet From The	West
Line of Section	36	Township	18S	Range	25E	NMPM	Eddy	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	The Permian Corporation	Address (Give address to which approved copy of this form is to be sent)	P. O. Box 3119, Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 36	Twp. 18S	Rge. 25E	Is gas actually connected?	No	When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	X	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Drilled	5-25-66	Date Compl. Ready to Prod.	6-11-66	Total Depth	1834	F.B.T.D.	1760 (Top of frac sand)		
Prod.	Penasco SA	Name of Producing Formation	San Andres	Top Oil/Gas Pay	1180	Tubing Depth	1568		
Perforations						Depth Casing Shoe	1180		
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	6-3/4	CASING & TUBING SIZE	4-1/2	DEPTH SET	1180	SACKS CEMENT	510		
	3-7/8		2-3/8		1568				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	6-30-66	Date of Test	July 6, 1966	Producing Method (Flow, pump, gas lift, etc.)	Pump		
Length of Test	24	Tubing Pressure		Casing Pressure		Choke Size	
Actual Prod. During Test	15 bbls. oil	Oil-Bbls.	15	Water-Bbls.		Gas-MCF	

GAS WELL

Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MCF		Gravity of Condensate	
Testing Method (pitot, back pr.)		Tubing Pressure		Casing Pressure		Choke Size	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED JUL 11 1966, 19
BY *W. L. Armstrong*
TITLE OIL AND GAS ISSUES

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Richard C. Norman
(Signature)
Geologist

July 8, 1966

(Date)