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SANTA FE		1
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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		2
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S.			
AND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATUR	AL GAS RECEIVED
01L /			K L C L . · L L
RANSPORTER GAS	· ·		AUG 1 6 1966
PERATOR 2			AOG 1 8 1300
PRORATION OFFICE			O. C. C.
	oleum Corporation V		ARTESIA, OFFICE
ddress	·		
P. O. Box 17 eason(s) for filing (Check proper	37, Roswell, New Mexic	Other (Please explain	
edson(s) for filling (Check proper ew Well	Change in Transporter of:	Other (Fieuse explain)	,
ecompletion	Oil Dry Go	rs	
hange in Ownership	Casinghead Gas Conde	nsate	
change of ownership give nam	e		
d address of previous owner _			
ESCRIPTION OF WELL AN	ID LEASE		
ease Name		me, Including Formation 3/3	Kind of Lease
Sunshine	1 Nor	th Benson Queen -	Gb. State, Federal or Fee Federa
ocation	Manth .	- 220	J
Unit Letter A ;	60 Feet From The North Lin	ne and Feet	From The East
Line of Section 31	Township 18 South Range	30 East , NMPM,	Eddy Coun
		10	•
ESIGNATION OF TRANSPORMS of Authorized Transporter of	ORTER OF OIL AND NATURAL GA		approved copy of this form is to be sent)
	**	D 0 Roy 3110 M	diand Tavac
The Permian Common of Authorized Transporter of	Casinghead Gas cr Dry Gas	Address (Give address to which	approved copy of this form is to be sent)
None		7	When
well produces oil or liquids, ive location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When
	with that from any other lease or pool,	No	No connection
MPLETION DATA			
Designate Type of Compl	etion — (X)	New Well Workover Deep	en Plug Back Same Res'v. Diff. Re
ate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
7/5/66	8/13/66	3044	3040
ool 2ind.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
North Benson	Queen/Grayburg	2686	2650
erforations	• • •	E 67 6 3001	Depth Casing Shoe
Perforations	2702, 04, 21, 42, 299		3042
Perforations	2702, 04, 21, 42, 299	5, 97, & 3001 D CEMENTING RECORD DEPTH SET	
1 SPI: 2686, 88,	2702, 04, 21, 42, 299 TUBING, CASING, AN	D CEMENTING RECORD	3042
Perforations 1 SPI: 2686, 88,	2702, 04, 21, 42, 299 TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	3042 SACKS CEMENT
HOLE SIZE	2702. 04. 21. 42. 299 TUBING, CASING, AN CASING & TUBING SIZE 10 3/4"	D CEMENTING RECORD DEPTH SET 335	3042 SACKS CEMENT Mudded
HOLE SIZE 12½" 10" 8"	2702. 04. 21. 42. 299 TUBING, CASING, AN CASING & TUBING SIZE 10. 3/4# 8. 5/8# 4. 1/2#	DEPTH SET 335 443 3040	3042 SACKS CEMENT Mudded 50 sx Reg.4% CaCl 237 sx. Incor Neat
HOLE SIZE 12½" 10" 8" EST DATA AND REQUEST	2702. 04, 21, 42, 299 TUBING, CASING, AN CASING & TUBING SIZE 10 3/4" 8 5/8" 4 1/2" FOR ALLOWABLE (Test must be a	DEPTH SET 335 443 3040	3042 SACKS CEMENT Mudded 50 sx Reg.4% CaCl 237 sx. Incor Neat
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(Date)

 $\,$ Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.