DISTRIBUTION SANTA FE l.

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(Date)

NEW MEXICO OIL CONSERVATION COMMIX N REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION FOR READS POR EQUE AND NATURAL GAS			
LAND OFFICE				
TRANSPORTER GAS	SEP 51972			
OPERATOR 2	, OL,	- 10/2		
PRORATION OFFICE	- F	3. C.		
TEXACO Inc.	ARTESIA, OFFICE			
P. O. Box 728, Hobbs, New Mexico 88240				
Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of:				
Recompletion Oil Dry Gas Effective 8-1-72				
Change in Ownership Costinghead Gas Condensate South S				
Bearing Service & Supply Co. If change of ownership give name and address of previous owner P. O. Box 100, Artesia, New Mexico (Sunshine Well No. 1)				
DESCRIPTION OF WELL AND LEASE				
Lease Name Sunshine Federal	Well No. Pool Name, Including Fo	ua u.y.	20000	
Location				
Unit Letter A ; 660	Feet From The North Line	e and 330 Feet From	The East	
Line of Section 31 Tow	mship 18-8 Range	30-E , NMPM,	Eddy County	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)				
The Permian Corpora		P. C. Box 1183, Hou	1	
Name of Authorized Transporter of Cas		Address (Give address to which appro-	ped copy of this form is to be sent)	
None If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Who	en	
give location of tanks. A 31 16-S 30E No				
If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Restv. Diff. Restv.				
Designate Type of Completio	n - (X)			
Date Spudded	Date Compl. Ready to Frod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE 3122	CASING & TOSING SIZE			
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	t, etc.,	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
GAS WELL		· · · · · · · · · · · · · · · · · · ·		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION				
APPROVED SEP 5 1072				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W.a.	a d. a Gressett	
222 11 1		TITLE OIL AND GAS INSPECTOR		
This form is to be filed in compliance with RULE 1104.				
19/10/lles		If this is a request for allowable for a newly drilled or deepened		
Assistant District Superintendent		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.		
August 31, 1972 (Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		

Separate Forms C-104 must be filed for each pool in multiply