NO. OF COPIES RECEIVE	• 6						•			
DISTRIBUTION			eren artei Eitte	MENCEC DCONSE	RVATION COMM	ISSIBN	С. _г	orm C-101		
SANTA FE	17	R	EUE					levised 1-1-6	55	
FILE	1-				jul 6 8 c s	31 7	6 6 🗆	5A. Indicate	Type of Lea	se
U.S.G.S.	2		1111 7	1966	<u>յյլ ի</u> ԵՆՏ	111	00	STATE	X F	EE
LAND OFFICE	Ť		JULI	1900				5. State Oil	& Gas Lease	No.
OPERATOR	1							E-	9262	
L				C. C. ., offi ce			N N	71111	711111	
APPL	CATION	EOR PE		DRÍLL, DEEPEN,	OR PLUG BAC	K		//////		
1a. Type of Work	0							7. Unit Agre	ement Name	
										
DRI b. Type of Well	ILL X			DEEPEN	i	PLUG B	ACK	8. Farm or L	.ease Name	State 寿
WELL X	S ELL				SINGLE X	MULT	_		ico "GY"	1
2. Name of Operator	<u> </u>	отні	LR .		ZONE Z			9. Well No.		
-	TE	XACO IN	iC.				i		ľ	
3. Address of Operator					·····	···•		10. Field an	d Pool, or Wi	ldcat North
	Ρ.	O. BOX	3109,	MIDLAND, TEXAS	79701		Und !	Benson (lueen-Gra	ayburg
4. Location of Well	IT LETTER	Ξ	LOC	1980, J	EET FROM THE	North	LINE N	777777	<u>IIIIII</u>	<u>IIIIII</u>
							~ ~	//////		
AND 660 FE	ET FROM TA	West	LIN	32	185 WPRG		IOE NAPM	//////		IIIIIIA
AIIIIIIIIIII	IIII	HHE:	//////		HHHHH	UU	<u>IIIII</u>	12. County		
	IIIII	iIIII	//////			////		Eddy		
	IIII	IIIII	IIIII			$\Pi\Pi$	IIIII	IIIII		
AIIIIIIIIIIA	IIIII	IIIII	//////			1111		//////	///////	
	TTTTT	TTTTT:	TTTTT		9. Proposed Depth	n 19	A. Formation		20. Rotary c	ar C.T.
	/////	HHH)	//////		3175'		Queen		Rotai	cy 🛛
21. Elevations (Show wh	eth er DF, K	T, etc.)	21A. Kind	& Status Plug, Bond	21B. Drilling Contr	actor	-,	22. Approx	. Date Work v	vill start
Not available	2		\$10,000) blanket	Unknown			L A	At once	
23.	- <u>.</u>		P	ROPOSED CASING AN	CEMENT PROGR	RAM		• <u> </u>		
SIZE OF HOL	Ξ	SIZEOF	CASING	WEIGHT PER FOOT	SETTING DE	ЕРТН	SACKS OF	CEMENT	EST.	TOP
9 7/8"		7 578"		24#,15.28#	475		*40(circulate
6 3/4"		4 1/2"	-	9.5#	3175'		**80()	300% to	circulate

*Cement with 400 sx Class "C" neat (250% to circulate).

250'

1250'

**Cement with 500 sx TLW 12.2#/gal 10% salt followed by 300 sx Class "C" neat salt saturated 14.8#/gal. (300% to circulate).

COMPLETION PROGRAM

1. Selectively perforate pay with 2 jspi. 2. Selectively acidize with 1500 gals. 15% NE acid & ball sealers. 3. Fracture with 30,000 gals. refined oil with 1 1/2#/gal. of sand. Stage with ball sealers.

FORMATION TOPS EXPECTED

Anhydrite Base of Salt APPROVAL VALID FOR 90 DAYS UNLESS (DRILLING COMMENCED,

Queen Total Depth

2550' 3175'

EXPIRES

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby consisty that the information above is true and cor	spiele to the best of my knowledge and bench.	
Signed A Wellin	Tile Division Civil Engineer	Date 7/1/65
(This space for State Use)		
MARCH +		JU L 7 1966
APPROVED BY ML USULLECTIO	TITLE OIL AND GAS INSPECTOR	JUL (1500



MEXICO OIL CONSERVATION COMMISS A WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Operator Tali Well No. TEXACO Inc. 1 New Mexies CT-1 ትክ Unit Letter Section Township Range County 18 South Eddy 32 30 East Ε Actual Footage Location of Well: 660 West 1980 North feet from the line Sec. 32 line and feet from the Ground Lovel Elev: North Benson Queen-Grayburg **Producing Formation** Dedicated Acreage: Not Available Queen 40 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of ell owners been con dated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ____ 🗌 Yes No No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **CERTIFICATION** l I hereby certify that the information contained herein is true and complete to the 980 ot my knowledge and belief. EHammond Drlg. Name 5. Velten Position Division Civil Engineer °, 1 Company 660'-TEXACO Inc. Date 7/1/66 40 Ac. Yates Bros. et al 32 ----------"Yates-State" TARALASKALASKAN SALAS S I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same Leonard Oil is true and correct to the best of my . Lse. knowledge and belief. Date Surveyed 6/30/66 Registered Professional Engineer TEXACO Inc. TEXACO Inc. and/of Land Sur NCT-2 NCT-3 STATE Certificate No.

330

660

190

1320 1650

1980, 2310

2640

2000

1.500

1000

500

Supersedes C-128 Eilective 1-1-65

Form C-102

8174