

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1-
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS
OPERATOR	2
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

I. Operator **TEXACO Inc.** **AUG 18 1966**
Address **P. O. Box 728 - Hobbs, New Mexico** **O. C. C. ARTESIA, OFFICE**
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name N. M. "CY" State NCT-1	Well No. 1	Pool Name, including Formation North Benson Queen	Kind of Lease State, Federal or Fee
Location Unit Letter E , 1980 Feet From The North Line and 660 Feet From The West Line of Section 32 , Township 18-S Range 30-E , NMPM, Eddy County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) 1509 West Wall Ave. - Midland, Texas
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Vented	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When E 32 18-S 30-E NO

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well OIL	Gas Well NO	New Well NEW	Workover NEW	Deepen NEW	Plug Back NEW	Same Res'v. NEW	Diff. Res'v. NEW
Date Spudded July 8, 1966	Date Compl. Ready to Prod. August 16, 1966	Total Depth 3175'	P.B.T.D. 2990'					
Pool North Benson Queen	Name of Producing Formation Grayburg	Top Oil/Gas Pay 2944'	Tubing Depth 2700'					
Perforations Two jet shots at 2944', 2900', 2895', 2874', 2845', 2837', 2822', 2798', 2776', 2756', 2747', and 2709'.		Depth Casing Shoe 3175'						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
9 7/8"	7 5/8"		480'		400 Sx.			
6 3/4"	4 1/2"		3175'		800 Sx.			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks August 10, 1966	Date of Test August 16, 1966	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hours	Tubing Pressure Pump	Casing Pressure Pump	Choke Size Pump
Actual Prod. During Test 66	Oil - Bbls. 62	Water - Bbls. 4	Gas - MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dan Gillett (Signature)
Assistant District Superintendent
(Title)
August 17, 1966 (Date)

OIL CONSERVATION COMMISSION

APPROVED **AUG 18 1966**, 19
BY **M. L. Armstrong**
TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

AUG 18 1966

O. C. C.
ARTESIA, OFFICE

I, W. E. Morgan, being of lawful age and being the
Assistant to the District Superintendent for TEXACO Inc., do state that
the deviation record which appears on this form is true and correct to
the best of my knowledge.

W. E. Morgan
W. E. Morgan

Subscribed and sworn to before me this the 21st day of July,
19 66.

My commission expires October 20, 1966.

R. E. Johnson
R. E. Johnson
Notary Public in and for Lea County,
State of New Mexico.

Lease New Mexico "CY" NCT-1 Well No. 1

DEVIATION RECORD

DEPTH

DEGREES OFF

448'	1/4
715'	1/2
1480'	1/2
1620'	1
1978'	1
2236'	3/4
2580'	1 1/2
2985'	1 1/4
3170'	1 1/2
3175'	1 1/2

