NO. OF COPIES RECEIVED	, 6	1								n C-105	c
DISTRIBUTION	ISTRIBUTION							Revised 1-1-65 5a. Indicate Type of Lease			
SANTA FE	17	NEW MEXICO OIL CONSERVATION COMMISSION							· · · · · ·	of Lease	
FILE	1-	WELL COMPLETION OR RECOMPLETION REPORT AND LOG						f 16 - 1	• 🗶	barren de la constante	
U.S.G.S.	2								1		s Lease No.
LAND OFFICE	- 7	1		•	•				Stat	e - E-	-9262
OPERATOR		1							_ (////	/////	
	ines I	1				RE	CET	VEI	J /////		
la. TYPE OF FELL									7. Unit	Agreement	t Name
0	0	X	GAS WELL	7					NONE	<u></u>	
b. TYPE OF COMPLET			WELLL				AUG 18	1966	1	or Lease	
NEW X WORL			PLUG BACK	DIF	VR.	OTHER			. N. M	1. "CY	' State NCT-
2. Name of Operator							U. C. 1	С.	9. Well	No.	× .
		TEXAC	0 Inc.	V		•	RTEBIA, D	FFICE	11		<u> </u>
3. Address of Operator											ol, or Wildcat / 3/
		P. O.	Box 72	8 - Ho	bbs, N	lew Mexi	co	4	Bre Nort	th Bens	son Queen 6, 1
4. Location of Well				·····			· · · ·			IIIII	
										/////	
UNIT LETTER		1980			North	LINE AND	660	_ PEET F		//////	///////////////////////////////////////
UNIT LETTER	LOCATED		FEET FR	OM THE		LINE AND	111X111	TITT.	12. Cor	unty	<u>, , , , , , , , , , , , , , , , , , , </u>
West	32	א ר	-S	30 - E		///////	/// <i>W</i> ///	/////	W Eddy	y.	
THE West LINE OF S	IEC.	TWP.	17 Date C		NMPM eady to Pr	od.) 18. F	levations (DF	, RKB. I	RT, GR, etc.)	19, Elev.	. Cashinghead
July 8, 1966		1966	Δ11011	st 16	1966	,	3423 (D.F.)	3)	101
		Plug Back		100	If Multiple	Compl., Hov					able Tools
20. Total Depth	21.	-		22.	Many SIN	GIE	Drill	ed By	Rotary Tools 3175'	F	NONE
3175'		2990								25. W	as Directional Surve
24. Producing Interval(s Perforate 4), of this comp 1/211 Cas	pletion — i sing tw	rop, Bottom,	hots a	at 2911	1 ¹ . 2900	1. 28951	. 2871	1. 2845	1, M	ade
											YES
28371, 2822	, 2798 ,	2770	, 2750	, 2141	(', and	2709.			r	27, Was W	
26. Type Electric and O	ther Logs Rur	· •				and Tan				27, 1108 11	YES
Acoustic Log	g, Gamma	Ray Ne									
28.	-		CAS	ING RECO	ORD (Repo	rt all strings	set in well)			····	
		D/FT	DEPTH								
CASING SIZE	WEIGHT	- D-/ F (-)	DEPTH	SEI	HOL	ESIZE	CEN	ENTING	RECORD		AMOUNT PULLED
7 5/8"	15.2		480		1	e size /811		400 S	х.		NONE
7 5/8"	15.2	28)1	1	/811			х.		
		28	480)1	97	/811		400 S	х.		NONE
7 5/8"	15.2	28	480)1	97	/811		400 S	X	· · · · · · · · · · · · · · · · · · ·	NONE
7 5/8" 4 1/2"	15.2	28 50	480)1	97	/811		400 S	X	RECORD	NONE
7 5/8" 4 1/2" 29.	15.2	28 50 LINER F	480 3175)1	97,63,	/811		400 S 800 S	X		NONE
7 5/8" <u><u><u>4</u> 1/2"</u> 29. size</u>	15.2	28 50 LINER F	480 3175 RECORD)! (1	97,63,	/8" /4"	30.	400 S 800 S	X.		NONE NONE
7 5/8" 4 1/2" 29.	15.2	28 50 LINER F	480 3175 RECORD)! (1	97,63,	/8" /4"	30.	400 S 800 S	X.		NONE NONE
7 5/8" <u><u><u>4</u> 1/2"</u> 29. SIZE NONE</u>	15.2 9.5 TOP	28 50 LINER F BC and numb	480 3175 RECORD	SACKS C	9 7, 6 3, CEMENT	/811 /411 SCREEN 32.	30. SIZ	2400 S: 800 S: E	X.	т	NONE NONE PACKER SET
7 5/8" <u><u><u><u></u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u> <u><u></u><u></u><u></u><u></u> 29. SIZE NONE <u><u></u></u> 31. Perforation Record (Perforate <u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u></u></u></u></u>	15.2 9.5 TOP	28 50 LINER F BC and numbo ing wit	480 3175 RECORD DTTOM	jet sho	97, 63, CEMENT	/811 /411 SCREEN 32.	30. SIZ	400 S 800 S E FRACT	X • TUBING DEPTH SE URE, CEMEN AMOUNT AN	T SQUEE	NONE NONE PACKER SET ZE, ETC. ATERIAL USED
7 5/8" <u><u><u><u></u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u> <u><u></u><u></u><u></u><u></u> 29. SIZE NONE <u><u></u></u> 31. Perforation Record (Perforate <u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u></u></u></u></u>	15.2 9.5 TOP	28 50 LINER F BC and numbo ing wit	480 3175 RECORD DTTOM	jet sho	97, 63, CEMENT	811 Au Screen 32. Depth	30. SIZ	400 S 800 S E FRACT	X • TUBING DEPTH SE URE, CEMEN AMOUNT AN	T SQUEE	NONE NONE PACKER SET ZE, ETC.
7 5/8" <u><u><u>1</u> 1/2"</u> 29. SIZE NONE 31. Perforation Record (Perforate <u><u>1</u> 29<u><u>1</u></u> 29<u><u>1</u><u>1</u>, 29001</u></u></u>	15.2 9.5 тор (Interval, size 1/2" Саз , 2895°, 1	28 50 LINER F and number ing with 28741	480 3175 RECORD DTTOM th two 2845	jet sho	97, 63, CEMENT ots at	811 Au Screen 32. Depth	30. SIZ ACID, SHOT, INTERVAL	<u>400 S</u> 800 S E FRACT	X. TUBING DEPTH SE URE, CEMEN AMOUNT AN OO gals	T SQUEE	NONE NONE PACKER SET ZE, ETC. ATERIAL USED
7 5/8" 4 1/2" 29. SIZE NONE 31. Perforation Record (Perforate 4	15.2 9.5 тор (Interval, size 1/2" Саз , 2895°, 1	28 50 LINER F and number ing with 28741	480 3175 RECORD DTTOM th two 2845	jet sho	97, 63, CEMENT ots at	811 Au Screen 32. Depth	30. SIZ ACID, SHOT, INTERVAL	2400 S 800 S E FRACT 18 Fr	X. TUBING DEPTH SE URE, CEMEN AMOUNT AN OO gals	T SQUEE: D KIND M 15% NE 30,000	NONE NONE PACKER SET ZE, ETC. ATERIAL USED acid with B gals refine
7 5/8" <u><u><u></u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u> <u>29.</u> <u>31. Perforation Record (</u> <u>Perforate <u>4</u> <u>2944</u><u></u><u></u><u></u><u></u><u></u><u></u><u>2900</u><u></u><u></u></u></u>	15.2 9.5 тор (Interval, size 1/2" Саз , 2895°, 1	28 50 LINER F and number ing with 28741	480 3175 RECORD DTTOM th two 2845	jet sho	97, 63, CEMENT ots at	811 Au Screen 32. Depth	30. SIZ ACID, SHOT, INTERVAL	2400 S 800 S E FRACT 18 Fr	X. TUBING DEPTH SE URE, CEMEN AMOUNT AN OO gals ac with	T SQUEE: D KIND M 15% NE 30,000	NONE NONE PACKER SET ZE, ETC. ATERIAL USED acid with B gals refine
7 5/8" <u><u><u><u></u></u><u></u><u></u><u></u><u></u><u></u><u></u><u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u></u></u></u>	15.2 9.5 тор (Interval, size 1/2" Саз , 2895°, 1	28 50 LINER F and number ing with 28741	480 3175 RECORD DTTOM th two 2845	jet sho	9 7, 6 3, EMENT ots at 1, 27091.	811 /411 SCREEN 32. DEPTH 29/441 1	30. SIZ ACID, SHOT, INTERVAL	2400 S 800 S E FRACT 18 Fr	X. TUBING DEPTH SE URE, CEMEN AMOUNT AN OO gals ac with	T SQUEE: D KIND M 15% NE 30,000	NONE NONE PACKER SET ZE, ETC. ATERIAL USED acid with B gals refine
7 5/8" <u><u><u><u></u></u><u></u><u></u><u></u><u></u><u></u><u></u><u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u></u></u></u>	15.2 9.5 тор (Interval, size 1/2" Саз , 2895', ; , 2776',	28 50 LINER F BC and number ing wit 2874', 2756',	480 3175 RECORD DTTOM th two 5 , 2845', , 2747',	jet sho , 2837 , and 2	9 7, 6 3, EMENT ots at 1, 27091.	811 /411 SCREEN 32. DEPTH 29/4/1 1 29/4/1 1	30. SIZ ACID, SHOT, INTERVAL 0 27091	2400 S 800 S E FRACT 18 Fr	X. TUBING DEPTH SE URE, CEMEN AMOUNT AN OO gals ac with 1 & 30,0	т squee: D KIND M 15% NE 30,000 00 lbs Status (Pr	NONE NONE PACKER SET ZE, ETC. ATERIAL USED acid with B gals refine
7 5/8" <u><u><u>1</u></u><u>1/2"</u> 29. SIZE NONE 31. Perforation Record (Perforate <u><u>1</u> 29<u><u>1</u><u>1</u>, 29001 2822¹, 2798¹ 33. Date First Production</u></u></u>	15.2 9.5 10P	28 50 LINER F BC and number ing wit 2874', 2756',	480 3175 RECORD DTTOM er) th two , 2845', , 2747',	jet sho , 2837 , and 2	9 7, 6 3, EMENT ots at 1, 27091.	811 /411 SCREEN 32. DEPTH 29/4/1 1 29/4/1 1	30. SIZ ACID, SHOT, INTERVAL	2400 S 800 S E FRACT 18 Fr	X. TUBING DEPTH SE URE, CEMEN AMOUNT AN OO gals ac with 1 & 30,0	T SQUEE: D KIND M 15% NE 30,000 00 1bs Status (Pr Pump	NONE NONE PACKER SET ZE, ETC. ATERIAL USED acid with B gals refine • sand •
7 5/8" <u><u><u>1</u></u><u>1/2"</u> 2<u>9</u>. size NONE 31. Perforation Record (Perforate <u><u>1</u></u> 29<u><u>1</u><u>1</u>, 2900! 2822', 2798! 33. Date First Production August 10,1966</u></u>	15.2 9.5 10P	28 50 LINER F BC and number ing wit 28741, 27561, reduction N	480 3175 RECORD DTTOM er) th two , 2845', , 2747',	jet sho , 2837 , and a ving, gas	97, 63, EMENT ots at 1, 27091. PRODU lift, pumpt	811 /411 SCREEN 32. DEPTH 29/4/1 1 29/4/1 1	30. SIZ ACID, SHOT, INTERVAL 0 27091 d type pump) Gas - 1	400 S 800 S E FRACT 18 Fr 01	X. TUBING DEPTH SE URE, CEMEN AMOUNT AN OO gals ac with 1 & 30,0 Well Water - Bb	T SQUEE: D KIND M 15% NE 30,000 100 1bs Status (Pr Pump 1. Ga	NONE NONE PACKER SET ZE, ETC. ATERIAL USED acid with B gals refine • sand • rod. or Shut-inj s-Oil Ratio
7 5/8" 4 1/2" 29. SIZE NONE 31. Perforation Record (Perforate 4 2944', 2900' 2822', 2798' 33. Date First Production August 10,1966 Date of Test	15.2 9.5 70P (Interval, size 1/2" Cas. , 2895', , 2776', , 2776', -	28 50 LINER F BC and number ing wit 28741, 27561, reduction N	480 3175 RECORD DTTOM er/ th two 5 , 2845', , 2747', Method (Flow Pu hoke Size	jet sho , 2837 , and a wing, gas	97, 63, EMENT ots at 1, 27091. PRODU lift, pumpt	811 Au SCREEN 32. DEPTH 29441 1 JCTION Ing - Size at	30. SIZ ACID, SHOT, INTERVAL O 27091 d type pump)	400 S 800 S E FRACT 18 Fr 01	X. TUBING DEPTH SE URE, CEMEN AMOUNT AN OO gals ac with 1 & 30,0	T SQUEE: D KIND M 15% NE 30,000 00 1bs Status (P, Pump 1. Ga	NONE NONE PACKER SET ZE, ETC. ATERIAL USED acid with B gals refine • sand • rod. or Shut-in) s = Oil Ratio TSTM
7 5/8" 4 1/2" 29. SIZE NONE 31. Perforation Record (Perforate 4 2944', 2900' 2822', 2798' 33. Date First Production August 10,1966 Date of Test Aug. 16, 1966	15.2 9.5 70P (Interval, size 1/2" Cas , 2895', 1 , 2776', , 2776', P Hours Teste 24	28 50 LINER F BC and number ing with 2874', 2756', roduction h ad C seure C	480 3175 RECORD DTTOM er) th two , 2845', , 2747', Method (Flow Pu hoke Size Pump alculated 24	jet sho , 2837 , and a wing, gas	97, 63, EMENT ots at 1, 27091. PRODU lift, pumpu	811 <u>A</u> ₄ 11 <u>SCREEN</u> <u>32.</u> <u>DEPTH</u> <u>29441</u> <u>1</u> <u>JCTION</u> <u>JCTION</u> <u>Ing - Size an</u> <u>OII - Bbl.</u>	30. SIZ ACID, SHOT, INTERVAL 0 27091 d type pump) Gas - 1 TSTM	400 S 800 S E FRACT 18 Fr 01	X. TUBING DEPTH SE URE, CEMEN AMOUNT AN OO gals ac with 1 & 30,0 Well Water - Bb 4	T SQUEE: D KIND M 15% NE 30,000 00 lbs Status (Pr Pump 1. Ga	NONE NONE PACKER SET ZE, ETC. ATERIAL USED acid with B gals refine . sand. sand. sand. sand.
7 5/8" 4 1/2" 29. SIZE NONE 31. Perforation Record (Perforate 4 2944', 2900' 2822', 2798' 33. Date First Production August 10, 1966 Date of Test Aug. 16, 1966 Flow Tubing Press.	15.2 9.5 70P (Interval, size 1/2" Cas. , 2895', , 2776', , 2776', -	28 50 LINER F BC and number ing with 2874', 2756', roduction h ad C seure C	480 3175 RECORD DTTOM er/ th two 5 , 2845', , 2747', Method (Flow Pu hoke Size	jet sho , 2837 , and a wing, gas	97, 63, EMENT ots at 1, 27091. PRODU lift, pumpu	811 1411 SCREEN 32. DEPTH 291441 1 291441 1 JCTION ing - Size at 011 - Bbl. 62	30. SIZ ACID, SHOT, INTERVAL 0 27091 d type pump) Gas - 1 TSTM MCF	400 S 800 S E FRACT 18 Fr 01	X. TUBING DEPTH SE URE, CEMEN AMOUNT AN OO gals ac with 1 & 30,0 Well Water - Bb 4	T SQUEE: D KIND M 15% NE 30,000 00 lbs Status (Pr Pump 1. Ga	NONE NONE PACKER SET ZE, ETC. ATERIAL USED acid with B gals refine • sand • rod. or Shut-in) s = Oil Ratio TSTM
7 5/8" 4 1/2" 29. SIZE NONE 31. Perforation Record (Perforate 4 2944', 2900' 2822', 2798' 33. Date First Production August 10,1966 Date of Test Aug. 16, 1966 Flow Tubing Press. Pump	15.2 9.5 70P (Interval, size 1/2" Cas , 2895', 1 , 2776', , 2776', P Hours Teste 24 Casing Pre-	28 50 LINER F BC and number ing with 2874 1 2756 1 roduction M roduction M roduction M	480 3175 RECORD DTTOM er) th two , 2845', , 2747', , 2747', Method (Flow Pu hoke Size Pump alculated 24 owr Rate	jet sho jet sho , 2837 , and a wing, gas mp Prod'n Test P	97, 63, EMENT ots at 1, 27091. PRODU lift, pumpu	811 1411 SCREEN 32. DEPTH 291441 1 291441 1 UCTION Ing - Size an OII - Bbl. 62 Gas -	30. SIZ ACID, SHOT, INTERVAL 0 27091 d type pump) Gas - 1 TSTM MCF	2400 S 800 S E FRACT 18 Fr 01 01	X. TUBING DEPTH SE URE, CEMEN AMOUNT AN OO gals ac with 1 & 30,0 Well Water Bb 4 Bbl. Test Witness	T SQUEE: D KIND M 15% NE 30,000 00 1bs Status (Pr Pump 1. Ga 011 Gran	NONE NONE PACKER SET ZE, ETC. ATERIAL USED acid with B gals refine . sand. secil Ratio TSTM wity - API (Corr.) 24.8
7 5/8" 4 1/2" 29. SIZE NONE 31. Perforation Record (Perforate 4 2944', 2900' 2822', 2798' 33. Date First Production August 10, 1966 Flow Tubing Press. Pump 34. Disposition of Gas	15.2 9.5 70P (Interval, size 1/2" Cas , 2895', 1 , 2776', , 2776', P Hours Teste 24 Casing Pre-	28 50 LINER F BC and number ing with 2874 1 2756 1 roduction M roduction M roduction M	480 3175 RECORD DTTOM er) th two , 2845', , 2747', , 2747', Method (Flow Pu hoke Size Pump alculated 24 owr Rate	jet sho jet sho , 2837 , and a wing, gas mp Prod'n Test P	97, 63, EMENT ots at 1, 27091. PRODU lift, pumpu	811 1411 SCREEN 32. DEPTH 291441 1 291441 1 UCTION Ing - Size an OII - Bbl. 62 Gas -	30. SIZ ACID, SHOT, INTERVAL 0 27091 d type pump) Gas - 1 TSTM MCF	2400 S 800 S E FRACT 18 Fr 01 01	X. TUBING DEPTH SE URE, CEMEN AMOUNT AN OO gals ac with 1 & 30,0 Well Water Bb 4 Bbl. Test Witness	T SQUEE: D KIND M 15% NE 30,000 00 1bs Status (Pr Pump 1. Ga	NONE NONE PACKER SET ZE, ETC. ATERIAL USED acid with B gals refine . sand. secil Ratio TSTM wity - API (Corr.) 24.8
7 5/8" 4 1/2" 29. SIZE NONE 31. Perforation Record (Perforate 4 29441, 29001 28221, 27981 33. Date First Production August 10,1966 Flow Tubing Press. Pump 34. Disposition of Gas Vented	15.2 9.5 9.5 70P (Interval, size 1/2" Cas. , 2895' , 1 , 2776' , 9 Hours Teste 2l4 Casing Pre- (Sold, used fo	28 50 LINER F BC and number ing with 2874 1 2756 1 roduction M roduction M roduction M	480 3175 RECORD DTTOM er) th two , 2845', , 2747', , 2747', Method (Flow Pu hoke Size Pump alculated 24 owr Rate	jet sho jet sho , 2837 , and a wing, gas mp Prod'n Test P	97, 63, EMENT ots at 1, 27091. PRODU lift, pumpu	811 1411 SCREEN 32. DEPTH 291441 1 291441 1 UCTION Ing - Size an OII - Bbl. 62 Gas -	30. SIZ ACID, SHOT, INTERVAL 0 27091 d type pump) Gas - 1 TSTM MCF	2400 S 800 S E FRACT 18 Fr 01 01	X. TUBING DEPTH SE URE, CEMEN AMOUNT AN OO gals ac with 1 & 30,0 Well Water Bb 4 Bbl. Test Witness	T SQUEE: D KIND M 15% NE 30,000 00 1bs Status (Pr Pump 1. Ga 011 Gran	NONE NONE PACKER SET ZE, ETC. ATERIAL USED acid with B gals refine . sand. secil Ratio TSTM wity - API (Corr.) 24.8
7 5/8" 4 1/2" 23. SIZE NONE 31. Perforation Record (Perforate 4 2944', 2900' 2822', 2798' 33. Date First Production August 10,1966 Flow Tubing Press. Pump 34. Disposition of Gas Vented 35. List of Attachments	15.2 9.5 9.5 70P (Interval, size 1/2" Cas. , 2895' , 1 , 2776' , 9 Hours Teste 2l4 Casing Pre- (Sold, used fo	28 50 LINER F BC and number ing with 2874 1 2756 1 roduction M roduction M roduction M	480 3175 RECORD DTTOM er) th two , 2845', , 2747', , 2747', Method (Flow Pu hoke Size Pump alculated 24 owr Rate	jet sho jet sho , 2837 , and a wing, gas mp Prod'n Test P	97, 63, EMENT ots at 1, 27091. PRODU lift, pumpu	811 1411 SCREEN 32. DEPTH 291441 1 291441 1 UCTION Ing - Size an OII - Bbl. 62 Gas -	30. SIZ ACID, SHOT, INTERVAL 0 27091 d type pump) Gas - 1 TSTM MCF	2400 S 800 S E FRACT 18 Fr 01 01	X. TUBING DEPTH SE URE, CEMEN AMOUNT AN OO gals ac with 1 & 30,0 Well Water Bb 4 Bbl. Test Witness	T SQUEE: D KIND M 15% NE 30,000 00 1bs Status (Pr Pump 1. Ga 011 Gran	NONE NONE PACKER SET ZE, ETC. ATERIAL USED acid with B gals refine . sand. secil Ratio TSTM wity - API (Corr.) 24.8
7 5/8" 4 1/2" 29. SIZE NONE 31. Perforation Record (Perforate 4 2944', 2900' 2822', 2798' 33. Date First Production August 10, 1966 Flow Tubing Press. Pump 34. Disposition of Gas Vented 35. List of Attachments NONE	15.2 9.5 70P (Interval, size 1/2" Cas , 2895', , 2776', , 2776', P Hours Teste 24 Casing Pre- (Sold, used fo	28 50 LINER F BC and number ing with 2874 1 2874 1 2756 1 roduction M source CH H r fuel, ven	480 3175 RECORD DTTOM er) th two , 2845', , 2747', , 2747', Method (Flow Pu hoke Size Pump alculated 24 our Rate	jet sho jet sho , 2837 , and 2 uing, gas ump Prod'n Test P - OII - I . 62	9 7, 6 3, CEMENT ots at 1, 27091. PRODU lift, pumpt Period Bbl.	/811 /111 SCREEN 32. DEPTH 29/141 1 29/141 1 29/141 1 29/141 1 001 – Bbl. 62 Gas – TST	30. SIZ ACID, SHOT, INTERVAL O 27091 d type pump) Gas - 1 TSTM MCF M	<u>400 S</u> 800 S E FRACT 18 Fr 01 	X. TUBING DEPTH SE URE, CEMEN AMOUNT AN OO gals ac with 1 & 30,0 Well Water - Bb. J Bbl. Test Witner W. S	T SQUEE: D KIND M 15% NE 30,000 100 1bs Status (Pr Pump 1. Ga 011 Grav	NONE NONE PACKER SET ZE, ETC. ATERIAL USED acid with B gals refine . sand. secil Ratio TSTM wity - API (Corr.) 24.8
7 5/8" 4 1/2" 23. SIZE NONE 31. Perforation Record (Perforate 4 2944', 2900' 2822', 2798' 33. Date First Production August 10,1966 Flow Tubing Press. Pump 34. Disposition of Gas Vented 35. List of Attachments	15.2 9.5 70P (Interval, size 1/2" Cas , 2895', , 2776', , 2776', P Hours Teste 24 Casing Pre- (Sold, used fo	28 50 LINER F BC and number ing with 2874 1 2874 1 2756 1 roduction M source CH H r fuel, ven	480 3175 RECORD DTTOM er) th two , 2845', , 2747', , 2747', Method (Flow Pu hoke Size Pump alculated 24 our Rate	jet sho jet sho , 2837 , and 2 uing, gas ump Prod'n Test P - OII - I . 62	9 7, 6 3, CEMENT ots at 1, 27091. PRODU lift, pumpt Period Bbl.	/811 /111 SCREEN 32. DEPTH 29/141 1 29/141 1 29/141 1 29/141 1 001 – Bbl. 62 Gas – TST	30. SIZ ACID, SHOT, INTERVAL O 27091 d type pump) Gas - 1 TSTM MCF M	<u>400 S</u> 800 S E FRACT 18 Fr 01 	X. TUBING DEPTH SE URE, CEMEN AMOUNT AN OO gals ac with 1 & 30,0 Well Water - Bb. J Bbl. Test Witner W. S	T SQUEE: D KIND M 15% NE 30,000 100 1bs Status (Pr Pump 1. Ga 011 Grav	NONE NONE PACKER SET ZE, ETC. ATERIAL USED acid with B gals refine . sand. secil Ratio TSTM wity - API (Corr.) 24.8
7 5/8" 4 1/2" 29. SIZE NONE 31. Perforation Record (Perforate 4 2944', 2900' 2822', 2798' 33. Date First Production August 10, 1966 Flow Tubing Press. Pump 34. Disposition of Gas Vented 35. List of Attachments NONE	15.2 9.5 70P (Interval, size 1/2" Cas , 2895', , 2776', , 2776', P Hours Teste 24 Casing Pre- (Sold, used fo	28 50 LINER F BC and number ing with 2874 1 2874 1 2756 1 roduction M source CH H r fuel, ven	480 3175 RECORD DTTOM er) th two , 2845', , 2747', , 2747', Method (Flow Pu hoke Size Pump alculated 24 our Rate	jet sho jet sho , 2837 , and a wing, gas mp Prod'n Test P - Oil - I 62	9 7, 6 3, CEMENT CEMENT Ots at 1, 27091. PRODU lift, pumpi Veriod Bbl.	811 <u>A</u> ₄ 11 <u>SCREEN</u> <u>32.</u> <u>DEPTH</u> <u>29441</u> <u>1</u> <u>29441</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u></u>	30. SIZ ACID, SHOT, INTERVAL O 27091 d type pump) Gas - 1 TSTM MCF M	400 S 800 S E FRACT 18 Fr 01 MCF Water - 4 4	X. TUBING DEPTH SE URE, CEMEN AMOUNT AN OO gals ac with 1 & 30,0 Well Water - Bb 4 Bbl. Test Witner W. S acwiedge and	T SQUEE: D KIND M 15% NE 30,000 00 1bs Status (Pr Pump 1. Ga 0:1 Grav belief.	NONE NONE PACKER SET ZE, ETC. ATERIAL USED acid with B gals refine . sand. rod. or Shut-in) s = Oil Ratio TSTM vity = API (Corr.) 24.8 res
7 5/8" 4 1/2" 29. SIZE NONE 31. Perforation Record (Perforate 4 2944', 2900' 2822', 2798' 33. Date First Production August 10, 1966 Flow Tubing Press. Pump 34. Disposition of Gas Vented 35. List of Attachments NONE	15.2 9.5 70P (Interval, size 1/2" Cas , 2895', , 2776', , 2776', P Hours Teste 24 Casing Pre- (Sold, used fo	28 50 LINER F BC and number ing with 2874 1 2874 1 2756 1 roduction M source CH H r fuel, ven	480 3175 RECORD DTTOM er) th two , 2845', , 2747', , 2747', Method (Flow Pu hoke Size Pump alculated 24 our Rate	jet sho jet sho , 2837 , and a wing, gas mp Prod'n Test P - Oil - I 62	9 7, 6 3, CEMENT cement ots at 1, 27091. PRODU lift, pumpu eriod Bbl. form is tru TLE AS	811 <u>A</u> ₄ 11 <u>SCREEN</u> <u>32.</u> <u>DEPTH</u> <u>29441</u> <u>1</u> <u>29441</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u></u>	30. SIZ ACID, SHOT, INTERVAL 0 27091 d type pump) Gas - 1 TSTM MCF M Ste to the besi District	400 S 800 S E FRACT 18 Fr 01 MCF Water - 4 4	X. TUBING DEPTH SE URE, CEMEN AMOUNT AN OO gals ac with 1 & 30,0 Well Water - Bb 4 Bbl. Test Witner W. S acwiedge and	T SQUEE: D KIND M 15% NE 30,000 00 1bs Status (Pr Pump 1. Ga 0:1 Grav belief.	NONE NONE PACKER SET ZE, ETC. ATERIAL USED acid with B gals refine . sand. secil Ratio TSTM wity - API (Corr.) 24.8

-

١

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Salt 3951 B. Salt 12351 T. Yates 14271 T. Yates 25231 T. Grayburg 1 T. Grayburg 1 T. Grayburg 1 T. Glorieta 1 T. Blinebry 1 T. Tubb 1 T. Abo 1	T, Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs	F. Kirtland-Fruitland T. Pictured Cliffs F. Cliff House T. Menefee T. Point Lookout T. Mancos T. Gallup Base Greenhorn T. Dakota T. Todilto T. Todilto T. Entrada	T. Penn. "C"
T. Abo T. Wolfcamp		T. Wingate T. Chinle	T
	- T		

FORMATION RECORD (Attach additional sheets if necessary)

	From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
	0 160 246 395 1235 1427 2610 2935	160 246 395 1235 1427 2610 2935 3175	86 149 840 192 1183 325	Redbed Anhy Salt Anhy & Salt Anhy & lime Lime		-		Core No. 1, from 2750' to 2800', Cut 50', recovered 50' of Anhy,Lime & Sand. 100% recovery. Light bleeding of oil. Job complete 7:00 A. M. July 16, 1966.
PBTD All me		nents :		tary table or		,		Core No. 2, from 2800' to 2850', Cut 50', recovered 50' of Lime, Sand & Shale. 100% recovery. Light bleeding of
11, 91	Estim 6 - N		nber Artesi	<u>5428</u> a, New Mexico ice, Santa Fe, New Mexico				oil. Job complete 4:30 P. M. July 16, 1966.
	1 - F 1 - F	ield	• •					