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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
State - E-9262	

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1a. TYPE OF WELL <i>Bur. of mines</i>		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		AUG 18 1966	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		2. Name of Operator TEXACO Inc. ✓		O. C. C. ARTERIA, OFFICE	
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico		7. Unit Agreement Name NONE		8. Farm or Lease Name N. M. "CY" State NCT-1	
4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>West</u> LINE OF SEC. <u>32</u> TWP. <u>18-S</u> RGE. <u>30-E</u> NMPM		9. Well No. 1		10. Field and Pool, or Wildcat North Benson Queen	
15. Date Spudded July 8, 1966		16. Date T.D. Reached July 18, 1966		17. Date Compl. (Ready to Prod.) August 16, 1966	
18. Elevations (DF, RKB, RT, GR, etc.) 3423' (D. F.)		19. Elev. Casinghead 3410'		12. County Eddy	
20. Total Depth 3175'		21. Plug Back T.D. 2990'		22. If Multiple Compl., How Many SINGLE	
23. Intervals Drilled By Rotary Tools 3175'		24. Producing Interval(s), of this completion - Top, Bottom, Name Perforate 4 1/2" Casing two jet shots at 2944', 2900', 2895', 2874', 2845', 2837', 2822', 2798', 2776', 2756', 2747', and 2709'.		25. Was Directional Survey Made YES	
26. Type Electric and Other Logs Run Acoustic Log, Gamma Ray Neutron Log, and Focused Log.		27. Was Well Cored YES		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight lb./ft.		Depth Set	
7 5/8"		15.28		480'	
4 1/2"		9.50		3175'	
Hole Size		Cementing Record		Amount Pulled	
9 7/8"		400 Sx.		NONE	
6 3/4"		800 Sx.		NONE	
29. LINER RECORD		30. TUBING RECORD		31. Perforation Record (Interval, size and number)	
SIZE		TOP		BOTTOM	
NONE					
SACKS CEMENT		SCREEN		SIZE	
DEPTH SET		PACKER SET		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL	
				AMOUNT AND KIND MATERIAL USED	
				2944' to 2709'	
				1800 gals 15% NE acid with BS.	
				Frac with 30,000 gals refined	
				Oil & 30,000 lbs. sand.	
33. PRODUCTION		Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
August 10, 1966		Pump		Well Status (Prod. or Shut-in)	
Pump		Pump		Pump	
Date of Test		Hours Tested		Choke Size	
Aug. 16, 1966		24		Pump	
Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
62		TSTM		4	
Water - Bbl.		Gas - Oil Ratio		Oil Gravity - API (Corr.)	
4		24.8		24.8	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	
Pump		---		62	
Oil - Bbl.		Gas - MCF		Water - Bbl.	
62		TSTM		4	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By		W. S. Groves	
Vented					
35. List of Attachments		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
NONE		SIGNED <i>Dan Gillett</i>		TITLE Assistant District Superintendent	
		DATE August 17, 1966			

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <u>246'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>395'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>1235'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>1427'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>2523'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	160	160	Caliche				Core No. 1, from 2750' to 2800', Cut 50', recovered 50' of Anhy, Lime & Sand. 100% recovery. Light bleeding of oil. Job complete 7:00 A. M. July 16, 1966.
160	246	86	Redbed				
246	395	149	Anhy				
395	1235	840	Salt				
1235	1427	192	Anhy & Salt				
1427	2610	1183	Anhy & lime				
2610	2935	325	Lime				
2935	3175	240	Lime & Sand				
Total Depth		3175					Core No. 2, from 2800' to 2850', Cut 50', recovered 50' of Lime, Sand & Shale. 100% recovery. Light bleeding of oil. Job complete 4:30 P. M. July 16, 1966.
PBTD		2990					
All measurements from rotary table or 11' above ground level.							
Estimate Number <u>5428</u>							
6 - NMOCC - Artesia, New Mexico							
1 - State Land Office, Santa Fe, New Mexico							
1 - Field							
1 - File							