

DEC 16 1966

Form C-105
Revised 1-1-65NEW MEXICO OIL CONSERVATION COMMISSION
ARTESIA OFFICE
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DATE RECEIVED	6
LOCATION	1
WELL NO.	1
WELL NAME	2
LAND OFFICE	7
OPERATOR	

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	E-9891

TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

TYPE OF COMPLETION
NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

Martin Yates, III ✓

Address of Operator

323 Cooper Building, Artesia, New Mexico.

Location of Well

VIT LETTER K LOCATED 1650 FEET FROM THE South LINE AND 2310 FEET FROM

E West LINE OF SEC. 16 TWP. 18 S. RGE. 26 E. 40MPM

6. Date Spudded 7-19-66	16. Date T.D. Reached 9-24-66	17. Date Compl. (Ready to Prod.) 12-13-66	18. Elevations (DF, RKB, RT, GR, etc.) 3368 GR
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9. Total Depth 2147	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By C-2147	Rotary Tools	Cable Tools
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4. Producing Interval(s), of this completion - Top, Bottom, Name
Slaughter Zone

25. Was Directional Survey Made
No

16. Type Electric and Other Logs Run
Gamma-Ray Neutron

27. Was Well Cored
Yes

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2"	91.5#	1263	6 3/4	400 sacks Incor	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	1950

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
1263-2147	4500 Bbls. gelled water & 178,000# 20-40 Sand.		

PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12-13-66		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-13-66	24			54		40 (frac)	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			54		40		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
Frank W. Yates

35. List of Attachments
Gamma-Ray Neutron Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bookkeeper TITLE Bookkeeper DATE 12-15-66