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 NEW MEXICO OIL CONSERVATION COMMISSION
AUG 15 1966
O. C. C.
ARTESIA, OFFICE

Form C-101
 Revised 1-1-65

5A. Indicate Type of Lease
STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		Paul Terry et al Unit 8. Farm or Lease Name <i>Gas Co.</i> Paul Terry et al Unit	
2. Name of Operator Standard Oil Company of Texas - A Division of Chevron Oil Company		9. Well No. 2	
3. Address of Operator 3610 Avenue S - Snyder, Texas		10. Field and Pool, or Wildcat <i>incl.</i> Atoka (Penn.)	
4. Location of Well UNIT LETTER H LOCATED 1650 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE OF SEC. 15 TWP. 18S RGE. 26E NMPM		12. County Eddy Tex	
21. Elevations (Show whether DF, RT, etc.) To be reported later		22. Approx. Date Work will start 8-15-66	
21A. Kind & Status Plug. Bond Blanket		21B. Drilling Contractor Loffland Bros.	
19. Proposed Depth 9200		19A. Formation Atoka (Penn.)	
20. Rotary or C.T. Rotary			

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8-5/8		1200	1000	Circ. to surface
7-7/8	4 1/2		9200	300	1980'

Drill 12 1/4" hole to 1200'. Set 8-5/8" casing and cement to surface. After WOC 18 hours, test casing to 1000 psi, if no pressure loss in 30 minutes, proceed.

Install 3000 psi WP blowout preventer, drill 7-7/8" hole to 7000' with gas, mud up, drill to total depth of 9200 and log. Run 4 1/2" casing to total depth and cement with 300 sacks of cement. After WOC 24 hours test casing at 1500 psi. Location approved.

Case No. 3420, Order No. R-3087, 320-acre gas proration unit. Acreage Factor 252/320 or 0.79.

APPROVAL VALID
 FOR 90 DAYS UNLESS
 DRILLING COMMENCED,

EXPIRES 11-12-66

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed B. Davidson Title **Lead Drilling Engineer** Date **August 12, 1966**
 (This space for State Use)

APPROVED BY M. L. Armstrong TITLE **OIL AND GAS INSPECTOR** DATE **AUG 15 1966**
 CONDITIONS OF APPROVAL, IF ANY: