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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input checked="" type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Standard Oil Company of Texas - A Division of Chevron Oil Company	8. Farm or Lease Name Paul Terry et al Gas Com.
3. Address of Operator 3610 Avenue B - Snyder, Texas	9. Well No. 2
4. Location of Well UNIT LETTER H 1650 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 18S RANGE 26E NMPM.	10. Field and Pool, or Wildcat Undesignated atoka <i>(Burre)</i>
15. Elevation (Show whether DF, RT, GR, etc.) Gr. 3332	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Supplementary Well History

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well 2:30 P.M. 8-19-66, drilled 12 $\frac{1}{4}$ " hole to 1233. Cemented new 8-5/8" 24# J-55 casing with 725 sxs cement. After WOC 8 hours ran temperature survey. Top of cement at 345, ran 1" pipe in annulus, cemented annulus to surface in three stages with 400 sxs cement. After WOC 18 hours tested casing to 1000 psi, no pressure loss in 30 mins.

Rigged up BOPF and gas drilling equipment, drilled ahead with gas in 7-7/8" hole to current depth of 3845.

RECEIVED

SEP 6 1966

O. O. O.
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. Davidson TITLE Lead Drilling Engineer DATE September 2, 1966

PROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE SEP 6 1966

CONDITIONS OF APPROVAL, IF ANY: