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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-</p> <p>2. Name of Operator Standard Oil Company of Texas - A Division of Chevron Oil Company</p> <p>3. Address of Operator 3610 Avenue B - Snyder, Texas</p> <p>4. Location of Well UNIT LETTER H 1650 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 18S RANGE 26E NMPM.</p>	<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name Paul Terry et al "Gas Con"</p> <p>9. Well No. 2</p> <p>10. Field and Pool, or Wildcat Atoka (Perm.)</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) Gr. 3332</p>		<p>12. County Eddy</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER Complete <input checked="" type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/></p> <p>OTHER Supplementary Well History <input checked="" type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to TD - 9070 9-21-66. Ran Sonic-Gamma Rgy, Induction-Laterolog, Epithermal Neutron logs. Conducted Brill Stem Test 8944-9070. Flowed gas at approx. 600 MCFD rate. Cemented 4 1/2" 9.5 lb/ft. and 11.6 lb/ft. casing at 9069' with 250 szs. Inner cement containing 4 percent gal and 100 szs. Inner cement. Operations completed 6:15 P.M. 9-25-66. Rotary Rig released. Moved in pulling unit 9-28-66. Ran tubing to FBED 9034'. Tested casing to 1500 psi. No loss in 30 min.

- Plan to:
1. Set packer on wireline at 8840'.
 2. Perforate Atoka Perm sand 8958-8982 with 22 jet shots.
 3. Conduct short production test, acidize with 1000 gals acid.
 4. Install production equipment and conduct ACF test.

RECEIVED

OCT 3 1966

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. Davidson TITLE Lead Drilling Engineer DATE 9-29-66

APPROVED BY W.A. Grissett TITLE OIL AND GAS INSPECTOR DATE OCT 3 1966

CONDITIONS OF APPROVAL, IF ANY: